Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 0 3 2011

#### FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM002512

# 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter-anim

abandoned well. \								
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
l. Type of Well								
Oil Well Gas W		8. Well Name and No. Hawk B-3 #33 (OCD 24433)						
2. Name of Operator Apache Corporation					9. API Well No. 30-025-39510			
3a. Address 3b. Phone No. 3b. Phone No. 432/818-1062			include area code)  10. Field and Pool or Explorato Penrose Skelly, Grayburg (0					
4. Location of Well (Footage, Sec., T.,)			1. Country or Parish,	State /				
3630' FNL & 990' FWL Lot 12 Sec 3 T21S R37E					Lea County, NM	/		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE O	F NOTICI	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent		Deepen Fracture Treat		Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity		
✓ Subsequent Report		New Cons		Recom	-	<b>✓</b> Otl	her Completio	n
Change Plans   Convert to Injection		Plug and Abandon Plug Back		<b>—</b> '	emporarily Abandon Vater Disposal			
the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv testing has been completed. Final addressment of the site is ready for Apache completed this well, as follows.  9/09/2011 MIRUSU. Log - ETOC @holes.  9/12/2011 Acidize Grayburg w/4500/2013/2011 Frac Grayburg w/22,932/2014/2011 CO sand to PBTD @ 433/2015/2011 RIH w/prod equip. Land 9/16/2011 Set 456 Pumping Unit & Spud 8/17/2011; RR 8/22/2011	vork will be performed or proved operations. If the operation Abandonment Notices mustifinal inspection.)  ws:  O Surface. Perf Grayburg  O gal HCL. gal SS-25; 65,305# brow 38'; circ clean.  SN @ 4153'.  POP.	ovide the Bond No. on results in a multiple filed only after al	on file with BLM ple completion on all requirements, in 5', 08', 21', 35',	f/BIA. Re r recomple ncluding r	equired subsequent repetion in a new interval eclamation, have been	oorts must b , a Form 31 a completed	be filed within 3 160-4 must be fi 1 and the operat	30 days iled once or has
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Reesa Holland			Title Sr. Engr Tech					
Signature Klesa Hlland			ate 09/22/2011	ACCEPTED FOR RECORD			ORD	
	. THIS SPACE	FOR FEDERA	L OR STAT	E OFF	ICE USE			
Approved by			Title			)CT 3 (	0 2011	
Conditions of approval, if any, are attached hat the applicant holds legal or equitable t entitle the applicant to conduct operations				PLIDE	OF LAND	200	ENT	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a sentations as to any matter wi	a crime for any person thin its jurisdiction.	1 knowingly and w	villfully to	make to any departmen	SBAU FI	of the United St	ates any fals

(Instructions on page 2)

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### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

