Submit To Appropr Two Copies	iate Distric	t Office	Н	BBS O	CD S	State of Ne	w M	exic	co								rm C-105	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 28 2011								}	July 17, 2008 1. WELL API NO.									
District III Oil Conservation Division									-	30-025-39918 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										STATE FEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No. B1 -1613-0002									
VIII 00 (11 12 13 14 14 14 14 14 14 14 14 14 14 14 14 14										5 Lage Name of Lint Agreement Name								
No									Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) Well Number:									
								168W										
7. Type of Comp	letion: WELL [∃ woi	RKOVER	☐ DEEPH		□PLUGBAC					OIR	✓ OTHER	NJE	CTION				
8. Name of Opera	^{itor} Apa	iche C	Corporation	on								9. OGRID ₈₇₃						
10. Address of O	perator 3	03 Ve	terans A d, TX 79	rpark La	ne, Su	ite 3000		-				11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North (22900)						
12.Location	Unit Ltr		Section	Towns	hip	Range	Lot	Feet from the		ıe			et from the E/W L			County		
Surface:	D	_	2	2	1S	37E		5	1970			N	N 1125			W	Lea	
BH:																		
13. Date Spudded 11/22/2010	11/2	9/2010		11/	30/201	-			07/0	1/2011		(Ready to Prod		R	T, GR, 6	etc.) 350		
18. Total Measur 7052'				699	19. Plug Back Measured Depth 6997'				Yes	Was Directi	onal			pe Electric and Other Logs Run PhDen/DLL/BHP				
22. Producing Int Blinebry 5773		of this	completion	- Top, Bo														
23.							ORI) (R	_		ing	ags set in well)						
CASING SI 8-5/8"	ZE	WEIGHT LB./FT. 24#			DEPTH SET 1500'			HOLE SIZE 12-1/4"			720 sx Class C		AMOUNT PULLED					
5-1/2"		17#		7052'			7-7/8"			1340 sx Class C								
7.75																		
		<u></u>							· · · - · · · · · · · · · · · · · · · ·			<u> </u>						
24.					LIN	ER RECORD					25.	Т	TIBI	NG REC	ORD		7	
SIZE	TOP		E	BOTTOM		SACKS CEMENT				SIZ			EPTH SE		PACK	ER SET		
											2-3/8"		5696	3'	<u> </u>	5702'		
26 Porforation	ragard (ntoriol	L sime and	numbor)		<u> </u>		27	A C I I	CHOT	ED.	ACTUDE CE	MEN	IT SOL	EEZE	ETC		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
Billebry 3773-3976 (2 3FF, 66 1101				Blinebry 5773'-5978'					10,000 gal acid, 3700# Rock Salt									
20							DD C) I V I I	TOT	ION							·	
28 Date First Produc	tion		Prod	uction Met	hod (Flo							Well Status	(Pro	d or Shui	'-ın)			
07/01/2011 Injec				duction Method (Flowing, gas lift, pumping - Size and type pump)						Injecting								
Date of Test	Hour	s Teste	d	Choke Size		Prod'n For Test Period		Oil -	- Bbl		Gas	s - MCF	l ^w	ater - Bbl		Gas - C	Oil Ratio	
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl Gas Hour Rate Gas		Gas - I	MCF	Water - Bbl.			Oil Gravity - API - (Corr)		r)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)																		
31. List Attachm	ents Incl	inatior	n Reports	s, C-102,	C-103	s, C-104 (Log	s sub	mitte	ed 12	/9/2010)		[
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site	ourial wa	s used a	at the well,	report the	exact loc	cation of the on-s	site bur	ial:			-							
I hereby cert <u>i</u>	fy that i	the int	formation	shown	on boti	Latitude h sides of this	form	is tr	rue ai	nd comple	ete	Longitude to the best of	f my	knowle	dge an		D 1927 1983	
Signature) (00)	اُ م	1600	and]	Drintad	a Holl			_		Sr. Engr Tecl	_		,	-	07/05/2011	
E-mail Addre	Ree	esa.Ho	olland@a	د، س ر pacheco	rp.com	1			1.	/								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt .	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2695'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2949'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3517'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3846'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4096'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5347'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5382'	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry 5721'	T. Gr. Wash	T. Dakota						
T.Tubb 6273'	T. Delaware Sand	T. Morrison						
T. Drinkard 6374'	T. Bone Springs	T.Todilto						
T. Abo 6871'	T. Rustler 1398'	T. Entrada						
T. Wolfcamp	T. Tansill 2522'	T. Wingate						
T. Penn	T. Penrose 3664'	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

	1		SANDS OR ZO	NE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
•		TANT WATER SANDS		
Include data on rate of v	water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
		feet		
,		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

			EITHOLOGI RECORD (
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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