

Submit 1 Copy To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

NOV 07 2011 Santa Fe, NM 87505

HOBBSD

WELL API NO.

30-025-08920

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1536

7. Lease Name or Unit Agreement Name
State E

8. Well Number

9

9. OGRID Number

217817

10. Pool name or Wildcat

Eunice 7 RVRS Queen SO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N "A" St
Midland, TX 79705

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line

Section 16 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3568' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Eliminate surf water flow

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips has a verbal from E. L. Gonzales to move rig on to correct a suspected tbh leak. Procedures are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 11/07/2011

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

NOV 09 2011

State E 9

PROCEDURE

1. Prior to commencement of well work, obtain following SI annulus pressures:

2-3/8" x 5-1/2"
5-1/2" x 7-5/8"
7-5/8" x 10-3/4"

Forward recorded pressures to Production Engineering

2. MI & RU well service unit (last well service 08.2004). The following is a summary of current well configuration:

	State E9 (API: 30-025-08920)		
	1980 FSL & 660 FWL, 16L-22S-36E		
	Elev.: 3578 KB; 3568 GL (KB - GL: 10 ft.)	Depth: RKB	
		top	btm
06.30.37	10-3/4", 40.5# @ 240 in 13-3/4" hole. Cmt w/ 225 sx	surface	240
07.07.37	7-5/8", 26.4# @ 1531 in 9-7/8" hole. Cmt w/ 425 sx.	surface	1531
07.21.37	5-1/2", 17# @ 3663 in 6-3/4" hole. Cmt w/ 425 sx.	surface	3663
	Salt Interval	1490 est	2990
	Completion Interval:		
	4-3/4" OH	3663	3848
	PBD	3848	
07.28.37	TD		3868

3. POOH - LD rods & pump.
4. Establish dynamic column by pumping 40 barrels of 10# brine down tubing casing annulus – continue pumping at ¼ barrel per minute for 30 minutes to assure casing is on a vacuum.
5. NU stump tested (2100# high and 500# low) double dressed blinds and hydril BOP with test chart on location
6. POOH & LD 2-3/8" production tbg.
7. PU & RIH w/ 4-3/4" bit & csg scraper (5-1/2", 17#) on 2-7/8", 6.5#, J-55 work string to 3650 (5-1/2" csg shoe @ 3663).
8. POOH w/ work string and BHA
9. RIH w/CIBP (5-1/2", 17#) on 2-7/8 work string. Set CIBP @ 3650
10. Circ well w/ 10# brine (well capacity w/ tbg: 76.6 bbl).
11. Test casing to 300 psig – contact Production Engineer with results
12. POOH w/ work string and BHA

13. RU Electric Line. RIH w/ CBL/csg inspection log. Log from CIBP to surface. Contact Production Engineer with results.

14. RIH w/ 2-7/8 work string open-ended to 3650' and circulate hole with 12ppg mud (well capacity w/ tbg: 76.6 bbl)

15. If CBL indicates TOC behind 5-1/2" csg is below 1600:

Perforate 5-1/2" csg @ 1550 (7-5/8" csg shoe @ 1531; Est. TOS @ 1490)

RIH w/cement retainer on 2-7/8 tbg Set cement retainer +/-1400'

Establish circulation to surface w/ 12# mud (estimated 5-1/2" x 7-5/8", 26.4# capacity: 27.6 bbl)

Mix & pump 250 sx (58.8bbl... 100% excess) Class C cmt.

Displace w/ 8 bbl 12# mud to retainer

If CBL indicates TOC behind 5-1/2" csg is above 1600:

Perforate 50 ft. above CBL-indicated TOC

RIH w/ cement retainer on tbg and set cement retainer +/- 150 ft. above perforations

Establish circulation to surface w/ 12# mud

Mix & pump w/ cmt volume equivalent to 15 sx per 100 ft to perforations (100% excess).

Displace cmt to retainer.

16. POOH with tubing and BHA



