

HOBBS OCD

NOV 07 2011

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
LC032104

6 If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well☐ Gas Well☐ Other2 Name of Operator  
CHEVRON U.S.A INC3a Address  
15 SMITH ROAD  
MIDLAND, TEXAS 797053b Phone No (include area code)  
432-687-73754 Location of Well (Footage Sec., T., R., M., or Survey Description)  
2630 FNL, & 160 FWL, SEC 20, 0L E, T-22S R-38E

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
A.H. BLINEBRY FEDERAL NCT-1 #499 API Well No  
30-025-3393610 Field and Pool or Exploratory Area  
BRUNSON, DRINKARD-ABO, SOUTH11 Country or Parish, State  
LEA COUNTY, NEW MEXICO

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. IT IS CURRENTLY INACTIVE, AND WE PLAN ON REVIEWING ANY ADDITIONAL POSSIBLE POTENTIAL WITHIN THE NEXT 6 MONTHS. AT THAT TIME, WE WILL DETERMINE WHETHER WE WILL RETURN THE WELL TO PRODUCTION OR PERMANENTLY ABANDON.

WE ARE ASKING FOR A 1 YR. TA STATUS.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, AND C144CLEZ INFO FOR THE NMOC

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Well SI 8/2011

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed):  
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 10/25/2011

APPROVED

NOV 2 2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 09 2011

Oct 20, 2011

A.H. Blinebry Fed NCT 1-49 #30-025-33936  
Brunson Drinkard ABO, South  
T22S, R38E, Sec.20, UL E, 2630' FNL & 160' FWL  
Job: Temporarily plug and abandon (T&A)

Procedure:

24 Hours before work starts; Notified <sup>JBLM</sup> OCD of intent to temporarily plug and abandon the  
A.H. Blinebry FED NCT 1-49. OCD 575.393.6161

- This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of 9/29/2011. Verify what is in the hole with the well file in the Eunice field office. Discuss with WEO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
- Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note:** **Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.**
- MI & RU workover unit. POOH w/ rods & pump. ND wellhead, unset TAC, NU BOP. (SN 6,358', TOP PERF 6,186', EOT 6,393'). PU one joint and tag for fill. Clean out fill as necessary. RIH w/bit & scraper to PBTD. POOH while scanning 2-7/8 6.5# J-55 prod tbg. Strap pipe out of the hole to confirm depths. Stand back production tbg.
- RU wireline truck. NU lubricator on top of BOP's. PU 5 1/2" CIBP and RIH on wireline. Set CIBP at +/- 6,135' (50' above top of Tubb perfs). Pressure test casing with 550 psi for 30 minutes. If casing does not hold pressure, discuss with Remedial Engineer before continuing. If casing holds pressure, TIH with dump bailer with cement. Dump 35' cement on top of CIBP. POOH with wireline. RD wireline.
- RIH with 2 7/8" production tubing, **Tag cement and record**. Reverse circulate well clean using corrosion-inhibited 2% KCl water. POOH with 2 7/8" tbg. LD tbg and send to 1788 yard.

6. ND BOP's. NU wellhead. RD & MO pulling unit. Perform MIT with an NMOCD *for BLM* representative on-site. Give NMOCD 48 hours notice before performing MIT. Pressure test as per MIT requirements. (Turn in any charts and documentation to Denise Pinkerton ([JLBM@chevron.com](mailto:JLBM@chevron.com))) *see COAs*

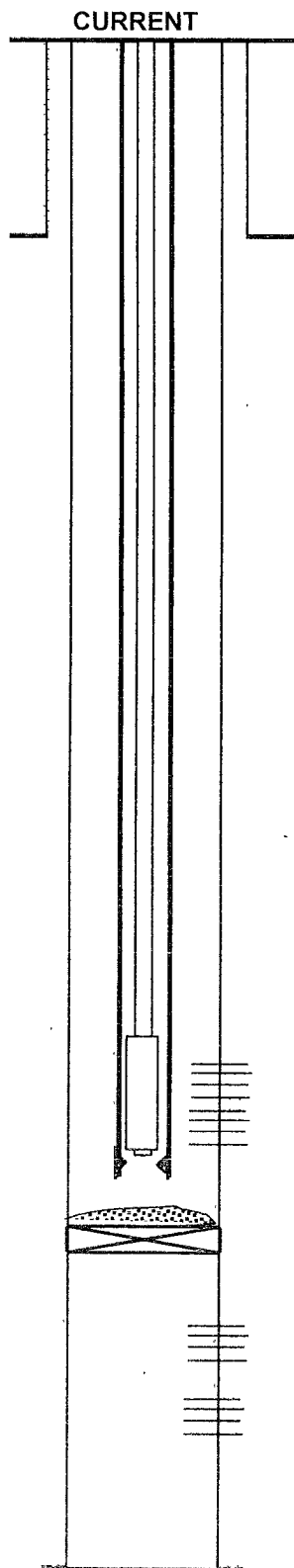
### **Contacts:**

		<u>Office</u>	<u>Cell</u>
Engineering:	Jason Lambright	432-687-7346	432-894-5789
	Alex Moore	432-687-7346	832-466-5622
	Denise Wann	432-687-7380	432-238-4238
Geology:	Caleb Osborn	432-687-7436	432-254-0056
D&C:	Hector Cantu		432-557-1464
Operations:	Bobby Hill	575-394-1245	575-631-9108
	Danny Lovell	575-394-1242	575-390-0866
	Shannon Richardson	575-394-1222	575-631-9049
Peak Completions:	Randy Good		575-631-7543
Schlumberger:	Hobbs Office	575-393-6186	
Baker Petrolite:	Dexter Nichols		575-390-4356

Lease Name: A. H. BLINEBRY FED NCT  
 Well No. 1-49  
 Unit Letter: E  
 Location: 2630' FNL & 160' FWL  
 Sec: 20  
 Township/Range: 22-S / 38-E

Field: Brunson Drinkard  
 ABO, South  
 Reservoir:  
 GR: 3377'  
 KDB:  
 DFE:  
 Status: SI (SHI 8/20/2011)

API No. : 30-025-33936  
 REFNO: BP9812  
 Spud Date: 5/28/1997  
 Comp. Date: 8/22/1997  
 County: Lea  
 State: NM



Hole Size 11"  
 Csg Size: 8 5/8" 24# \*  
 Set @: 1390'  
 Sks. Cmt.: 400 sks C w/4% gel  
 F/B 200 sks  
 TOC @: Surface  
 Circ: Y/N: Y - 164 sks

\* Verbal Approval OCD  
 to set 8 5/8" in 11" hole

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Tbg Detail 8/05/97  
 2 7/8" @ 6392.82' KBM  
 SN @ 6357 6'  
 TBG PMP, K-BARS, RODS

Perforations 7/20/97  
 6186-96', 6204-07', 6225-38',  
 6290-96', 6310-18', 6325-6327'

CIBP @ 6854' W/35' CMT

Perforations 6/20/97  
 6898-6911', 6924-27', 6936-40',  
 6945-61', 6967-73', 6978-80',  
 6984-90', 6994-7000'

Hole Size: 7 7/8"  
 Csg Size: 4300' 15.5# WC50  
 3000' 17# WC75 LTC  
 Set @: 7300'  
 Sks. Cmt.: 2000 sks 35/65 POZ H  
 TOC @: F/B 500 sks  
 Circ: Y/N: Y - 521 sks

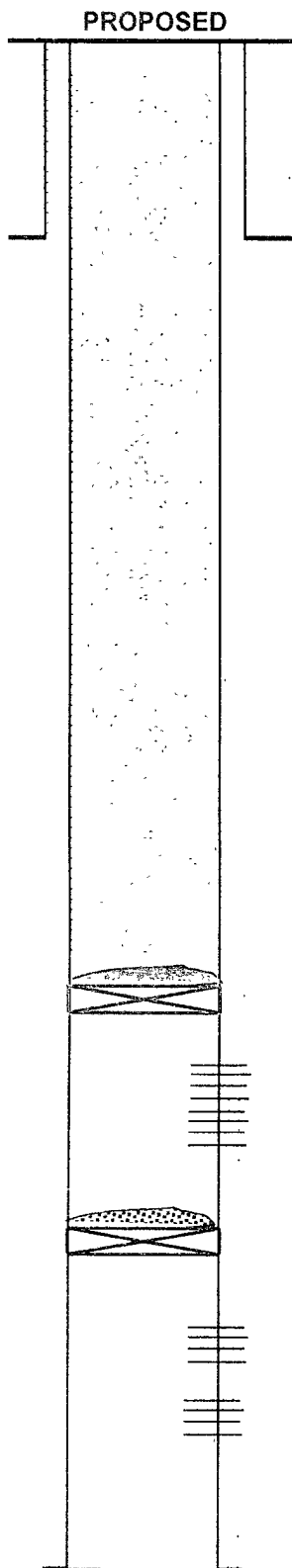
TD. 7200'  
 PBD 6819'

Updated 9/29/2011 By sehe

Lease Name: A. H. BLINEBRY FED NCT  
Well No. 1-49  
Unit Letter: E  
Location: 2630' FNL & 160' FWL  
Sec: 20  
Township/Range: 22-S / 38-E

Field: Brunson Drinkard  
Reservoir: ABO, South  
GR: 3377'  
KDB:  
DFE:  
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API No.: 30-025-33936  
REFNO: BP9812  
Spud Date: 5/28/1997  
Comp. Date: 8/22/1997  
County: Lea  
State: NM



CIRCULATE HOLE  
W/2% KCL CORR INHIB WATER

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Tbg Detail 8/05/97  
2 7/8" @ 6392 82' KBM  
SN @ 6357 6'  
TBG PMP, K-BARS, RODS

35' CMT ON TOP  
SET CIBP +/- 6135' (50' ABOVE TUBB PERFS)

Perforations 7/20/97  
6186-96', 6204-07', 6225-38',  
6290-96', 6310-18', 6325-6327'

CIBP @ 6854' W/35' CMT

Perforations 6/20/97  
6898-6911' 6924-27', 6936-40',  
6945-61', 6967-73', 6978-80',  
6984-90', 6994-7000'

Hole Size: 11"  
Csg. Size: 8 5/8" 24# \*  
Set @: 1390'  
Sks. Cmt: 400 sks C w/4% gel  
F/B 200 sks  
TOC @: Surface  
Circ: Y/N

\* Verbal Approval OCD  
to set 8 5/8" in 11" hole

Hole Size: 7 7/8"  
Csg Size: 4300' 15.5# WC50  
3000' 17# WC75 LTC  
Set @ 7300'  
Sks. Cmt: 2000 sks 35/65 POZ H  
TOC @: F/B 500 sks  
Circ Y/N: Y - 521 sks

TD 7200'  
PBDT 6819'

Updated 9/29/2011 By sehe