Submit 3 Copies To Appropriate District - Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	Barrer March Vaccon to all to literate theory	WELL API NO. 30-025-20959
1301 W. Grand Ave., Artesia, NM 88210	ECOIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aziec, NM 87410 MOV OC 2011 South St. Pr. NIM 97505		STATE STATE
District IV	0V 09 2018anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	)BB5UUU	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Now Moving CD State
PROPOSALS.)	_	New Mexico CR State  8. Well Number
1. Type of Well: Oil Well	Gas Well Other Sul	3
2. Name of Operator		9. OGRID Number
	OG Operating LLC	229137 10. Pool name or Wildcat
3. Address of Operator	ve., Suite 100 Midland, TX 79701	SWD; Delaware 96100
4. Well Location	ver, outer 100 Milatara, 111 ////01	3112, 20111110
Unit Letter L:	1980 feet from the South line and 660	feet from the West line
Section 32	Township 19S Range 32E NMF	<del>-</del> -
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3529 GR	<b>《美国》,"我们是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个</b>
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12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER O	countrium.
OTHER:  13. Describe proposed or compl	leted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
13. Describe proposed or compl of starting any proposed wo		nd give pertinent dates, including estimated date
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