

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-Hobbs

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NOV 09 2011

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>INJECTION</b>		5 Lease Serial No. NMNM123518
2 Name of Operator MESQUITE SWD INCORPORATED Contact: KAY C HAVENOR E-Mail: KHavenor@georesources.com		6 If Indian, Allottee or Tribe Name
3a Address CARLSBAD, NM 88221	3b Phone No (include area code) Ph: 575-626-4518	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 22 T25S R32E SENE 1980FNL 660FEL		8 Well Name and No PADUCA SWD 1
		9 API Well No. 30-025-27616-00-S1
		10. Field and Pool, or Exploratory UNDESIGNATED SWD; Bell Canyon Cherry
		11. County or Parish, and State LEA COUNTY, NM Canyon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/14/2011 Began re-entry w/WO unit. DO cmt and CIBP @6,975' and CIBP @14,233', 14,292' and BP @14,283', CO to TD 14,535' 7/30/2011. Set CIBP 14,535' + 35 sx Class H. Tagged @14,180'. Set 140 sx Class H cmt plug 12,300' tagged @11,770'. Set 100 sx Class H cmt plug @10,225' tagged @10,005'. Set 100 sx Class H plug 8,750'-8,544'. Tested 9-5/8" csg, would not hold. Ran CBL 8,500'-6,900'. Sqzd 2 stages 225 sx + 200 sx 8,500'-7,064'. CBL TOC 7,064'. CO to 7,280'. Set CIBP 7,275' + 100 sx Class "H" cmt. Tagged @ 7,074'. Set CIBP in 9-5/8" @4,800'. Ran 4,791' 7" K-55 23# cmt d w/650 sx "C" Neat, no circ. CBL TOC 4,330'. Shot and sqz holes @4,320', retainer @4,210' sqzd w/950 sx "C" w/21 sx to surface from 7"- 9-5/8" annulus. WOC 12 hrs. CO and tested csg @500 psi 30 min w/no pressure drop. DO CIBP @4,800' and CO to 7,075'. Perf 4,722'-7,050' (OA) w/3 0.41 jspf total of 1,467 shots in 489 net ft. Ran 3-1/2" 9.3# N-80 fiber glass lined tbq w/7" nickel plated Ax1 Arrowset pkr set @ 4,700'. Loaded annulus and circ inert packer fluid. Flanged-up wellhead 8/7/2011. Notified OCD of MIT 10/12/2011. Initial 510 psi. Final 505 psi. Witnessed by Mark

Submit Completion Report 3160-4

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #122070 verified by the BLM Well Information System For MESQUITE SWD INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 11/04/2011 (11KMS0924S)	
Name (Printed/Typed) KAY C HAVENOR	Title AGENT
Signature (Electronic Submission)	Date 11/02/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 11/07/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #122070 that would not fit on the form**

**32. Additional remarks, continued**

Whitaker NM OCD Hobbs.

