Weil LAPINO 30-025-39945 BITS Francis, Ansie A. M. 1990 Depth 1200 South SL. Francis Dr. 1000 Status 1200 Status 1	MAX Thread to, trades, NN 88200 Bit S Francis Dr. Status F-373 VARANDARD Bit S Francis Dr. Status F-473 VARANDARD Construct B and March Marken Ma	Submit 1 Copy To Appropriate District Office	State of New Mo		Form C-1
Indit Notices & Arter, NM SY100 Santa Fe, NM 87505 6. State OIL & Gas Lease No. V00 F641 Santa Fe, NM 87505 6. State OIL & Gas Lease No. V00 F641 Santa Fe, NM 87505 6. State OIL & Gas Lease No. V00 F641 Santa Fe, NM 87505 7. Lease Name of Charles No. V00 F641 Santa Fe, NM 87505 7. Lease Name of Charles No. V00 F641 Santa Fe, NM 87505 7. Lease Name of Charles No. V00 F641 Santa Fe, NM 87505 7. Lease Name of Charles No. V00 F641 Santa Fe, NM 87505 7. Lease Name of Charles No. V00 F641 Santa Fe, NM 87505 7. Lease Name of Charles No. V00 F641 Santa Fe, NM 87505 7. Lease Name of Charles Name Name Name Name Name Name Name Name	100 Mo Marks & Actor: NM NOV 0 9 2011 Santa Fe, NM 87505 6. State OIK Gas Leare No. VO. 0-7641 2003 S. Functo P.; Son Fe, Son Fe, Son Fe, Son FE, SAN BERPORTS ON WELLS 7. Lease Name or Unit Agreement Name NLA State. Unit VO. 7641 100 Mo Marks & Actor: NM NOV 0 9 2011 8. Well Number 11Y 7. Lease Name or Unit Agreement Name NLA State. Unit VI.A State. VI.A State. VI.A State. Unit VI.A State.	1025 N. Enand. Du. Habba MM 00240			
Dataset V - 1003 / 163-2400 Solid T-C, MM 8/300 6. State OI & Gas Lease No. 2020 S. Francis Dr. Sama R-, MM NO 0 9 2011 Sama T-C, MM 8/300 10. Total Cas Lease No. 2020 S. Francis Dr. Sama R-, MM NO 0 9 2011 Sama T-C, MM 8/300 10. Total Cas Lease No. 2020 S. Francis Dr. Sama R-, MM NO 0 9 2011 Sama T-C, MM 8/300 10. Total Cas Lease No. 2020 S. Francis Dr. Sama R-, MM NO 0 9 2011 Sama T-C, MM 8/300 10. Lase Name or Unit Agreement Name NUA State. Unit V 2. Name of Operator 9. OGRID Number 17 10. Pool name or Wildest 2. Name of Operator 9. OGRID Number 17 10. Pool name or Wildest 3. Address of Operator 11. Elevation Chow whether DR RER T, GR. etc.) 10. Pool name or Wildest 3. Address of Operator 11. Elevation Chow whether DR RER T, GR. etc.) 11. Elevation Chow whether DR RER T, GR. etc.) 4. Well Location 11. Elevation Chow whether DR RER T, GR. etc.) 11. Elevation Chow whether DR RER T, GR. etc.) 9. Describe proposed or completed operations. (Clearly state all peritient datalis, and give pertinent datas, including estimated date of stating my proposed work). SER WLE 19.15.7.14 NMAR. Commo Nork all DR NORK 11. Elevation Communicate	Damestyle Complexity Complexity Complexity Complexity 2020 S. Entronis Dr. Sama P. NM MUN 0 9 1011 Sama P. NM Sama P. Sama P. SM NO 7.66.1 2020 S. Entronis Dr. Sama P. SM SUMNEY NOTICES AND REPORTS ON WELLS NO NO NA State Oil & Gas Lease No. 2020 S. Entronis Dr. Sama P. SM SMID REPORTS ON WELLS NA State Oil & Gas Lease No. 2030 S. Entronis Dr. Sama P. SM SMID REPORTS ON WELLS NA State Oil & Gas Lease No. 200 S. Entronis Dr. Sama P. SMID REPORTS ON WELLS NA State Oil & Gas Lease No. NA 2. Name of Operator 9. OGRID Number 217955 South Flying M Abo Pool J. South Flying M Abo Pool J. 4. Well Location 11. Elevation flow worker's DR KR R. G. etc.) MMM Count Lea Count Lease Count Count Lease Count Lease No. 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Commerce Dr. MARK P. ANS 13. Describe proposed or completed operations. (Clearly state all perfinent details, and give perfinent dates, including estimated and of stating any proposed work). SFE RULE 19.15.7.14 NMA: Ormer: Commerce SUB Flow Count Count P. SUB SCOUENT Cont Cont Count Coun	811 S First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178 1000 Rio Brazos Rd. Aztec. NM 87410			5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name of Unit Agreement Name ON ONT LIST NOM ONE MORE TO BENERGY ON CONDECTION OF THE DEPARTY ON CONTRACTOR THEORY O	BUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name of Unit Agreement Name BOND TESTING TO MERINA COMPACED AND REPORTS ON WELLS 7. Lease Name of Unit Agreement Name 1. Type of Well Oil Well Oil Gas Well On ther 9. OGRID Number 2. Name of Operator 9. OGRID Number 2. Well Accusion 10. Pool name or Wildet 3. Address of Operator 6. Mell Accusion 1. Helevation (Show whether DR, RKB, RT, GR, etc.) 10. Pool name or Wildet 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO PERFORM REMEDIAL WORK 11. Elevation (Show whether DR, RKB, RT, GR, etc.) PULL OR ALTER CASING MULTIPLE COMPL OTHER 0. THER 13. Describe proposed or completed operations. (Clearly state all pertitement details, and give pertinement dates, including estimated dut opposed onyelsion or nuts, RD well accessent. NIT set all acid light tables 2014-124. 14. Well Accusic NIT and Reg completion or completions. (Clearly state all pertinement details, and give pertinement dates, including estimated dut opposed or completion to sing. SWP - Add for examplement. NIT set A set all 124. 13. Describe proposed or completion details f	$\frac{\text{District IV}}{1220 \text{ S. st. Francis Dr}, \text{ Santa Fe, NM}}$	0 9 2011 Santa Fe, NM 8	7505	
PROFENSION: I. Type of Well: Oil Well S Gas Well Other 8. Well Number 1Y 2. Name of Operator 9. OCRID Number 217955 3. Address of Operator 9. OCRID Number 217955 4. Well Location South Flying M Abo Pool 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASINGCEMENT JOB OTHER OTHER OTHER OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SFE RULE 19:15.7:14 NMAC. For Multiple Completions: Attach wellbore dagram of proposed completion or tothing. BOW Network MI tack and tally taking on DBM (Job of a special proposed completion or tothing. BOW Network MI tack and tally taking on DBM (Job of a special proposed tothing. BOW Network MI tack and tally taking on DBM (Job of a special proposed tothing. BOW Network MI tack and tally taking on DBM (Job of a special proposed tothing. BOW Networe PAIL ADM (JD OP A special proposed tothing. BOW Netw	PROPOSALS3 1. Type of Well: Oil Well Z Gas Well Other 8. Well Number 1Y 2. Name of Operator 9. OGRID Number 217955 3. Address of Operator 9. OGRID Number 217955 10. Pool nume or Wildest South Flying M Abo Pool 2 4. Well Location 10. Pool nume or Wildest 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 10. Pool nume or Wildest 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON OTHER OTHER: I3. Destribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SER RULE 19.15.714 NNAC. For Multiple Completions: Attach wellbor diagram of proposed completion or completion. More and a well weal Pool wypup and cole. Bit though stars of the 200°, Point and 200°, Point and 200°, Point and 200°, Point and Econe Multiple Completions: Attach wellbore diagram of proposed completion or colesio. BWD* Hool for sequences whether DWD* Point and 200°,	SUNDRY NOTICE	S AND REPORTS ON WELLS	S UG BACK TO A OR SUCH	
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PD Box 2064, Midland, TX 79702 South Flying M Abo Pool, 4. Well Location Unit Letter M 480 feet from the South Inne and 530 feet from the West Inne Socion 18 Township 9S mange 33E NMPM County Lea C	PD Box 2064, Midland, TX 79702 South Flying M Abo Pool, 4. Well Jocation Unit Letter M 480 feet from the South Inne and 530 feet from the West Inne Section 18 Township 95 Range 33E NMPM County Lea Count Lea Count 4404" GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4404" GR County Lea Count 4404" GR IS Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERNOS CASING CONTREPORT OF: COMMENCE DONLLING OPNS PAND A B DOWNHOLE COMMINGLE OTHER ALTERNOS CASING CONTREPORT OF: 13. Describe proposed or completed operations. (Clearly state all pertinent deails, and give pertinent dates, including estimated dat of starting ainy proposed work). SEE RULE 1915.7.14 NMAC. For Multiple Completions: Attach wellhore diagram of proposed completion recompletion. 13. Describe proposed to completed operations. (Clearly state all pertinent deails, and give pertinent dates, including estimated dat of starting ainy proposed work). SEE RULE 1915.7.14 NMAC. For Multiple Completions: Attach wellhore diagram of proposed completion recompletion. 14. 0. Other to 3994 (soft) Malor generation (MALONDMI, 7001 MI/1) Concases violation (MALONDMI, 7001 MI/1) 15. Describe proposed work). SEE RULE 1910 M AD Weene Malor MI Mole Beach MI MI/1) Concases violation (MALONDMI, 7001 MI/1)	2. Name of Operator OGX Resource	es, LLC		9. OGRID Number 217955
Unit Letter M 480 feet from the South line and 530 feet from the WESt line Section 18 Township S Range 33E NMPM County Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4404 " GR GR SUBSEQUENT REPORT of Character County Auternon County Lea County Lea Lea <td>Unit Letter M 480 feet from the South ine and 530 feet from the West ine South Section 18 Township 95 Rang 33E NMPM County Lea County 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 4404" GR GR Subscription County Lea County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PENFORM REMEDIAL WORK CHANGE PLANS MULTIPLE COMPL SUBSEQUENT REPORT OF: ALTERING CASING POWNHOLE COMMINGLE MULTIPLE COMPL OTHER: OTHER Improved control of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NNAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion DOW #/014.000 #/014.00</td> <td></td> <td>, TX 79702</td> <td></td> <td></td>	Unit Letter M 480 feet from the South ine and 530 feet from the West ine South Section 18 Township 95 Rang 33E NMPM County Lea County 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 4404" GR GR Subscription County Lea County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PENFORM REMEDIAL WORK CHANGE PLANS MULTIPLE COMPL SUBSEQUENT REPORT OF: ALTERING CASING POWNHOLE COMMINGLE MULTIPLE COMPL OTHER: OTHER Improved control of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NNAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion DOW #/014.000 #/014.00		, TX 79702		
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PERFORM REMEDIAL WORK PLUG AND ABANDON RemeDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PULL OR ALTER CASING MULTPLE COMPL COMMENCE DRILLING OPNS PAND A Image: Commence Drive Completions OTHER: OTHER: OTHER: Image: Completion or recompletion OTHER: Image: Completion or recompletion 10/25/2011-12/16/2011 VERN voltower unit: ND well head POOH w/pump and rods. ND tubing flangs. NU BOP 4 spool; release TAG and POOH wyrood tubing. SDPN whole for equipment. NI rack and tally tubing. PU bit, X/O & 10 / 4* DC. THE and tag ceener and CIEP at 4750' D/ 0 and circulate. Clean: root w/tubing 4 DC Stand back tubing. DD C. Clean. POOH wyrood tubing. SDPN whole performed tables. DD CO. TH w/4.5' mechanical set CIEP at 6800'. PU and RU ceenert. Pump ceenert from S11/* 501/*. PUH to 1895'. SDN et also at 3000'. SDN et also at 301/*. SDN et a	PERFORM REMEDIAL WORK PLUG AND ABANDON RemeDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A X PULL OR ALTER CASING MULTPLE COMPL CASING/CEMENT JOB PAND A X PULL OR ALTER CASING MULTPLE COMPL COMMENCE DRILLING OPNS. PAND A X PULL OR ALTER CASING MULTPLE COMPL COMMENCE DRILLING OPNS. PAND A X OTHER: OTHER: COMMENCE COMMINGLE OTHER: COMMENCE COMPLETIONS: Attach wellbare diagram of proposed completion or recompletion. NO167/2011: MULACYCEL ID: 15.7.14 NMAC. For Multiple Completions: Attach wellbare diagram of proposed completion or recompletion. NO 80P 4 spool; release TROID to 3994 /s SIN* should for equipment. Nor rack and tash yrubing. ND by X io 1 4 1/4' NC. TITH and tag cement and CIRP at 470' NO and circulate. Clean; continue TIH to cement & CIBP at 6998'. DOI with the setting tool and SIN. SIN Should be \$200'. SIN S		•	lature of Notice	, Report or Other Data
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PADA PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PADA OTHER: OTHER: OTHER: OTHER: Image: Completion of the comp	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PANDA PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PANDA OTHER: OTHER: OTHER: Image: Completion OTHER: Image: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Image: Completion or recompletion. 10/23/2011-WIZMAZ0211 MUX work/over unit, ND well head FOOH w/pump and rode. ND tubing. FU bit, K/O & 10 4 1/4' Image: Completion or recompletion. 10/23/2011-WIZMAZ0211 MUX work/over unit, ND well head FOOH w/pump and rode. ND tubing. FU bit, K/O & 10 4 1/4' Image: Completion or recompletion. 10/23/2011-WIZMAZ0211 MUX work/over unit, ND well head FOOH w/pump and rode. ND tubing. FU bit, K/O & 10 4 1/4' Image: Completion or recompletion. 10/23/2011-WIZMAZ0211 MUX work/over unit, ND well head FOOH w/pump and rode. ND tubing. FU bit, K/O & 10 4 1/4' Image: Completion or recompletion. 111/06/2011 AM and tage center of CIPP at 8200'. Off and STM's COM and STM's COPP at 870'. Off and STM's COPP at 870'. 1111/06/2011 AM and tage center of StA's FU and Rue centers. StA's Rue center to 310'. StA's StA's Rue cente				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/25/2011_11208/2011 INTRV vorkrow unit / DV well head POOH v/pump and rode. ND tubing flange. NU BOP & epool; reclease TAC and POOH v/prov unit / DV well head 100H v/pump and rode. ND tubing flange. NU BOP & epool; reclease TAC and POOH v/prov unit / DV well head at comment. Pump cement judg from 8200 - 6550 · POOH vith the et clear; continue TIH to cement & CIPP at e598' · D/O and circulate Clean; POOH v/tubing 4 DC Stand back tubing. LD DC. TTH wid4.5* mechanical est CIBP at 8200 · PO and RU cement. Pump cement judg from 8200 · 6550 · POOH vith setting tool and STN. WOC till A.M. **Notified NNOCD 573-9364 ctrustence file 11/9/11 E.L. Gonzales voicemail asked for callback. TH and tag cement a 3090 · POH to 5117' and RU cement crew. Pump cement judg from 8107 · 5017'. PUH to 3137'. POH to 3137'. Spot cement to 3372'. POH to 418'. Spot cement to 3316'. POH to 1242'. Spot cement to 3372'. POH to 418'. Spot cement to 3316'. POH to 1309'. POH to 1247'. Spot cement to 3372'. POH to 418'. Spot cement to 314''. POH and spot provide and implate and displace w/F/M gel mud. SDFN. Prep to remove vellhead. Re-notified NOCD of ongoing job at 0900 hours. 11/7/11 STS-333-6161 extension sUN Total cement and specent at 216-65''. Spot cement to 3374''. POH to 418''. Spot cement to 314'''. PLC MOM tubing. RU winder and terplace viel/Pug and relate scient to 610''. PH Pugging Witch may ho dual welde and ineqtalled and hore haver. Spud Date	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/25/2011-11006/2011 IMRW workwer unit, JN Well head FOOH w/pump and rode. ND tubing flange. NU BOP & spool; release TAC and POOH w/prod tubing. SDN - hold for equipment. W/I rack and tally tubing, PU bit, X/O & 10 4 1/4* DC. THI and tag cement and CIBP at 4709' D/O and circulate. Clean; continue TH to cement 5.000 + 6.500', pool with setting tool and SDN. WOC till A.M. +*Notified NMOCD 573-393-6161 extension #114 10:00M tul/3/11 E.L. Gonzales voicemail asked for callback. TH and tag cement a 9200'. DBI to 5117' and 80 cement crew. Pump cement flow 11/3/11 E.L. Gonzales voicemail asked for callback. TH and tag cement a 9300'. DBI to 2664' spot cement to 2564'. PUH to 212'. Spot cement to 312'. POOH and SDN. TH and tag cement a 9300'. DBI to 2664' spot cement 10 as 2H. THE 0242''. Spot cement to 3212'. PUH to 418'. Spot cement to 318''. POOH w/tubing and hold 4 hours. TH and tag cement a 103/61 ST. Spot Cement 10 as 2H. Neet 9.15.64	. —			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/25/2011-11/08/2011 MIRU workover unit; ND well head POOH w/pump and rods. ND tubing flange. NU BOP & spool; release TAC and POOH w/prof tubing. SDPN - hold for equipment. M/T rack and tally tubing. PD bit, X/O & 10 4 1/4" DC. TH and tag cement and CIBP at 4750' D/O and circulate. Clean; continue TIH to cement & CIBP at 6999. 'D/O and circulate Clean; POOH w/tubing & DC Stand back tubing. LD DC. TH #/4.5 mechanical set CIBP. As 200'. PD and RU cement. Pump cement plug from 8200'. S50'. POOH w/tubing. Breakdown at 3415 pai and squeeze perfs w/40 as at 2.1 pm at 2450 pai. Raise cement level to 3316'. 'POOH w/tubing. Breakdown at 3090'. PUN to 2646' spot cement to 216'. DW at 2472'. Spot cement to 318'. POOH w/tubing. Breakdown at 315 pai and squeeze perfs w/40 as at 2.1 pm at 2450 pai. Raise cement level to 316'. POOH at diag circulate at 3090'. PUN to 2646' spot cement to 2372'. PUN to 418'. Spot cement to 318'. POOH w/tubing. Br cementers. SDPN. Total cement 300 BP. PUH to 120' and circulate cement to surface. Lay down tubing. RD cementers. SDPN. Total cement 300 BP. Rig Release Date: IH and tage cement is 11'/11 575-133-616 extension W14 £L. Convalues voicemail message and no reply Spud Date: Rig Release Date: Rig Release Date: IH and tage cement at 3090'. PUN gel mad. Renotified NMOCD of ongoing job at 0900 hours. 11//11 575-193-616 extension W14 £L. </td <td>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/25/2011-11/062/2011 MIR workover unit: NO well head POON W/pump and rods. NO tubing flange. NU BOP & spool; release TAC and POON W/prod tubing. SDFN - hold for equipment. N/I rack and tally tubing. PO bit, X/O & 10 4 1/4" DC. THE and tag cement and CIBP at 4750' D/O and circulate. Clean: continue TH to cement & CIBP at 6998. D/O and circulate Clean: POON w/tubing & DC. Stand back tubing. LD DC. THE w/s.5* mechanical set CIBP. Set CIBP at 8200'. PU and RU cement. Pump cement plug from 8200' - 550'. POON with setting tool and SFN. NOC CIII A.M. **Notified NMOCD 575-393-6161 extension #114. 10:00AM 11/3/11 E.L. Gonzales voicemail asked for callback. TH and tag cement at 3080'. PUH to 5117' and RU cement crow. Pump cement from 3161'5 & POON with two tools at 3090'. PUH to 561' and RU cement to 216' PUH of 2172'. Spot cement to 2316''. FUH to 418'. Spot cement to 316'' PUH of 248''. EVENT 2472'. Spot cement to 2316''. PUH to 248''. PUH of 248''. PUH of 2472''. Spot cement to 2312''. PUH to 418''. Spot cement to 316'' PUH of 248''. PUH of 248''. PUH of 248''. PUH of 2472''. Spot cement to 2312''. PUH to 418''. Spot cement to 316'' PUH of 249''. Spot cement to 316''. PUH of 2472''. Spot cement to 316'''. PUH of 2472''. Spot cement to 2372''. PUH to 418''. Spot cement to 316'' PUH of 2472''. Spot cement to 316'''. PUH of 2472'''. Spot cement to 316'''. PUH of 2472''. Sp</td> <td></td> <td></td> <td></td> <td></td>	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/25/2011-11/062/2011 MIR workover unit: NO well head POON W/pump and rods. NO tubing flange. NU BOP & spool; release TAC and POON W/prod tubing. SDFN - hold for equipment. N/I rack and tally tubing. PO bit, X/O & 10 4 1/4" DC. THE and tag cement and CIBP at 4750' D/O and circulate. Clean: continue TH to cement & CIBP at 6998. D/O and circulate Clean: POON w/tubing & DC. Stand back tubing. LD DC. THE w/s.5* mechanical set CIBP. Set CIBP at 8200'. PU and RU cement. Pump cement plug from 8200' - 550'. POON with setting tool and SFN. NOC CIII A.M. **Notified NMOCD 575-393-6161 extension #114. 10:00AM 11/3/11 E.L. Gonzales voicemail asked for callback. TH and tag cement at 3080'. PUH to 5117' and RU cement crow. Pump cement from 3161'5 & POON with two tools at 3090'. PUH to 561' and RU cement to 216' PUH of 2172'. Spot cement to 2316''. FUH to 418'. Spot cement to 316'' PUH of 248''. EVENT 2472'. Spot cement to 2316''. PUH to 248''. PUH of 248''. PUH of 2472''. Spot cement to 2312''. PUH to 418''. Spot cement to 316'' PUH of 248''. PUH of 248''. PUH of 248''. PUH of 2472''. Spot cement to 2312''. PUH to 418''. Spot cement to 316'' PUH of 249''. Spot cement to 316''. PUH of 2472''. Spot cement to 316'''. PUH of 2472''. Spot cement to 2372''. PUH to 418''. Spot cement to 316'' PUH of 2472''. Spot cement to 316'''. PUH of 2472'''. Spot cement to 316'''. PUH of 2472''. Sp				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/25/2011-12/06/2011, 12/06/2011, 12/06/2011, 12/06/2011, 12/06/2011, 12/06/2011, 12/06/2014, 100 and circulate Pools, wellback to be a pool; release TAC and POOH w/prod tubing. SDW - hold for equipment. W/I rack and tally tubing. BD bh. X/O & 10 4 1/4" DC. TIH and tag cement and CIBP at 4750' D/O and circulate. Clean; continue TIH to cement & GIBP at 6998'. D/O and circulate Clean; pool w/tubing & DC Stand back tubing. LD DC. TIH w/4.5" mechanical set CIBP. Set CIBP at 8200'. FU and RU cement. Pump cement plug from 8200' - 6550'. POOH with setting tool and SDN. NOC till A.M. **Noticide NMOC D575-393-6616 extension #114. D/OOM 11/2/11 EL. Gonzales voicemail asked for callback. TIH and tag cement @ 6486'. PUH to 5117' and RU cement crew. Pump cement from 5117'-5017'. PUH to 3695'. PUD cement from 3693'-3595' POOH w/tubing. RU dreate to 2564'. Spot cement 12/26 126'. Base cement level to 316'. POOH and SDN. TIH and tag cement to 316' D/OH W/tubing. RU dreate to 2564'. Spot cement to 2354'. BUH to 2472'. Spot cement to 2375'. ND BOP PUH to 120' and circulate cement to surface. Lay down tubing. RD cementers. SDN. Total cement 300 sx. K neet # 15.6# & 35 sx. C neet at 14.8#. Fluids circulate and displace w/P/W gel mud. SDNP. Prep to remove wellhead. Re-notified NNOCD for ongoing job at 900 hours. 111/71155'-393-6166 extension #114 EL. Gonzale voicemail message and no reply Cut off wellhead below ground level and installed dry hole maker. SIGNATURE Donna Stratton E-mail address: donna@rkford.com PHONE: 432-682-044 For State Use Only APPROVED BY Cut of Approval (it my): Cut of	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/25/2011-11/26/2011 MRU workover unit; ND well head POOH w/pump and rods. ND tubing flange. NU BOP & spool; release TAC and POOH w/prod tubing. SDFN - hold for equipment. W/I rack and taily tubing. PD bit, X/O & 10 4 1/4" DC. TIH and tag cement and CIBP at 4750' D/O and circulate. Clean; continue TIH to cement & CIBP at 6998'. D/O and circulate Clean, POOH to 3994' & SDFN above perfs. Hold for cement date and time. POOH w/tubing & DC Stand back tubing. LD DC. TIH w/4.5" mechanical set CIBP. Set CIBP at 8200'. PU and RU cement. Pump cement plug from 8200' - 6550'. POOH with metting tool and SDFN. TIH and tag cement # 6486'. PUH to 5117' and RU cement crew. Pump cement from 5117'-5017'. PUH to 3695'. PUMD cement from 3695'-3395' I sum and squeeze perfs w/NO ax at 2.1 bpm at 2450 psi. Rase cement level to 316'. POOH and SDFN. TIH and tag cement at 3090'. 9UH to 2664' spot cement to 2564'. PUH to 2472'. Spot cement to 316'. POOH and SDFN. TIH and tag cement to 316' POOH w/tubing. RD cementers. SDFN. Total cement 300 ax. N neet # 15.6# & 25 sx. C neet at 14.8#. Fluids circulate and displace w/F/W gel mud. SDFN. Prep to remove wellhead. Re-notified NNOCC of ongoing job at 0900 hours. 11/7/1155-393-6164 extension #114 EL. Conzaler voicemail message and no reply Cut off wellhead below ground level and inetalled dry hole maker. NGRACE Or ongoing job (Subsequent Report of Will Pugging) which may be found at OCCD Well Page under Forms, www.cnnrd.state.mu.w/ocd. Nereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DONNA Stratton Frype or print name Donna Stratton Formation TITLE Regulatory Agent DATE 11/08/2011 Frype or print name Donna Stratton Formation Stratton For	OTHER:		OTHER:	. [
SIGNATURE With Matter TITLE Regulatory Agent DATE 11/08/2011 Type or print name Donna Stratton E-mail address: donna@rkford.com PHONE: 432-682-044 For State Use Only APPROVED BY DATE 11-9-20/ Conditions of Approval (if any):	SIGNATURE MMA Mathematical TITLE_Regulatory Agent DATE_11/08/2011 Type or print name Donna_Stratton E-mail address: donna@rkford.com PHONE: 432-682-044 For State Use Only TITLE STATE Mage DATE_1/-9-207 APPROVED BY TITLE STATE Mage DATE_1/-9-207 Conditions of Approval (if any): TITLE STATE Mage DATE_1/-9-207	10/25/2011- <u>11/08/2011</u> MIRU workov release TAC and POOH w/prod tubin DC. TIH and tag cement and CIBP at Clean. POOH to 3994' & SDFN above TIH w/4.5" mechanical set CIBP. Se setting tool and SFN. WOC till A. asked for callback. TIH and tag c to 3695'. Pump cement from 3695'-3 wireline. TIH w/tubing. Breakdown to 3116'. POOH and SDFN. TIH and to 2372'. PUH to 418'. Spot cement PUH to 120' and circulate cement t & 25 sx. C neet at 14.8#. Fluids c NMOCD of ongoing job at 0900 hours	er unit; ND well head POOH w/ g. SDFN - hold for equipment. 4750' D/O and circulate. Cl perfs. Hold for cement date an t CIBP at 8200'. PU and RU cem M. **Notified NMOCD 575-393-6 ement @ 6486'. PUH to 5117' an 595' POOH w/tubing. RU wireli at 3415 psi and squeeze perfs tag cement at 3090'. PUH to 26 to 318' POOH w/tubing and ho o surface. Lay down tubing. RD irculate and displace w/F/W ge . 11/7/11 575-393-6161 extensi 1 and installed dry hole maker	M/I rack and tall ean; continue TIH d time. POOH w/tu ent. Pump cement p 161 extension #114 d RU cement crew. ne & TIH. Perf squ w/40 sx at 2.1 bp 64' spot cement to 1d 4 hours. TIH a cementers. SDFN. 1 mud. SDFN. Prep ion #114 E.L. Gonz. Appr ate:	y tubing. PU bit, X/O & 10 4 1/4" to cement & CIBP at 6998'. D/O and circula bing & DC Stand back tubing. LD DC. lug from 8200' - 6550'. POOH with . 10:00AM 11/3/11 E.L. Gonzales voicemail Pump cement from 5117'-5017'. PUH eeze holes at 3216-15' & POOH with m at 2450 psi. Raise cement level . 2564'. PUH to 2472'. Spot cement nd tag cement at 295'. ND BOP Total cement 300 sx. H neet @ 15.6# . to remove wellhead. Re-notified ales voicemail message and no reply <u>Oved for plugging of well hore only.</u> lity under bond is retained pending receipt 103 (Subsequent Report of Well Plugging) h may be found at OCD Web Page under
SIGNATURE With Matter TITLE Regulatory Agent DATE 11/08/2011 Type or print name Donna Stratton E-mail address: donna@rkford.com PHONE: 432-682-044 For State Use Only APPROVED BY DATE 11-9-20/ Conditions of Approval (if any):	SIGNATURE MMA Mathematical TITLE_Regulatory Agent DATE_11/08/2011 Type or print name Donna_Stratton E-mail address: donna@rkford.com PHONE: 432-682-044 For State Use Only TITLE STATE Mage DATE_1/-9-207 APPROVED BY TITLE STATE Mage DATE_1/-9-207 Conditions of Approval (if any): TITLE STATE Mage DATE_1/-9-207	I hereby certify that the information abo	we is true and complete to the b		
Type or print name Donna Stratton E-mail address: donna@rkford.com PHONE: 432-682-044 For State Use Only APPROVED BY Conditions of Approval (if any):	Type or print name Donna Stratton E-mail address: donna@rkford.com PHONE: 432-682-044		+	,	<u> </u>
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