

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 10 2011

RECEIVED

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-025-04420</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name:<br><b>Eunice Monument South Unit</b>                          |
| 8. Well Number<br><b>163</b>                                                                        |
| 9. OGRID Number<br><b>005380</b>                                                                    |
| 10. Pool name or Wildcat<br><b>Eunice Monument; Grayburg-San Andres</b>                             |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3531' GL</b>                               |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

|                                                                                                                                   |                                                                                                                                                                                                                          |
|-----------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 2. Name of Operator<br><b>XTO Energy, Inc.</b>                                                                                                                                                                           |
| 3. Address of Operator<br><b>200 N. Loraine, Ste. 800 Midland, TX 79701</b>                                                       | 4. Well Location<br>Unit Letter <b>J</b> : <b>1980'</b> feet from the <b>South</b> line and <b>1980'</b> feet from the <b>East</b> line<br>Section <b>36</b> Township <b>20S</b> Range <b>36E</b> NMPM County <b>Lea</b> |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data                                                     |                                                                                                                                                                                                                          |

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, RIH w/2 3/8" notched collar on WS to CIBP @ 3700' circ w/9ppg mud (min 90 bbls).
2. Spot balanced cmt plug (20 sxs) from 3690-3540' WOC 4 hrs, tag TOC @ 3540'.
3. Spot balanced cmt plug (25 sxs) from 1230-1080' WOC 4 hrs, tag TOC @ 1080'.
4. ND BOP. NU WH. Spot balanced cmt plug (50 sxs) from 330'-Surface. WOC 4 hrs.
5. RDMO PU, cut off WH & anchors, install dry hole marker, reseed and reclaim location.

28. Spot 25 sxs  
at 2700'  
(B.SALT)

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 11/09/2011

Type or print name Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only  
APPROVED BY Maah White TITLE Compliance Officer DATE 11-10-2011

Conditions of Approval (if any):



## WELL DATA SHEET

LEASE: EMSU WELL: 163  
LOC: 1980' F N L & 1980' F E L SEC: 36  
TOWNSHIP: 20S CNTY: Lea  
RANGE: 36E UNIT: J ST: N.M.  
(formerly: State "M" #2)

FORM: Grayburg / San Andres DATE: 4/2/2007  
GL: 3539' STATUS: Producer  
KB: 3550' API NO: 30-025-04420  
DF: CHEVNO: FA 55630 01

Date Completed: 2/17/37  
Initial Production: F/2304 BOPD  
Initial Formation: Grayburg / San Andres  
FROM: 3736' to 3850' / GOR 651

### Completion Data

Natural OH fr 3736-3872'.

### Subsequent Workover or Reconditioning:

6/51 Acdz w/ 500 gal 20% acid.  
9/58 Log w/ GR, Neutron, OH caliper, C/O to 3850 TD. RTP.  
11/59 C/O to TD - deepen to 3875' Ran 4-1/2" 13# Liner fr 3611-3875', cmt to top Perf 3842-64' Acdz w/ 500 gals 15% MCA.  
Test SQZD w/ 150 SX Perf 3804-12 (4 SPF). Acdz w/ 500 gals 15% RIH w/ PE TOTP Test 10 BO/ 60 BW  
4/64 Drill and C/O w/ 3-5/8" rock bit to 3872'. Perf 3834-40 (3 SPF) Acdz w/ 1000 gals 15% LSTNeA. Run PE. RTP. Test 19 BO/ 161 BW/ 23 hrs.  
10/86 Chem sqzd.  
5/88 Deepen to 3949'. Log w/ CNL, GR, caliper, CDL, CCL Perf 4-1/2" liner fr 3844-58 & 3772-3802 (1 JHPF). Acdz w/ 3500 gals 15% NeFe +108 BS. Push CIBP to btm RIH w/ PE. TOTP  
8/88 Chem sqz. Test. 0 BO/ 207 BW/ 4 MCFGPD. B/4 - 2 BO/ 25 BW/ 90 MCFG.  
7/90 Perf 3738-40, 3756-66 (2 JHPF). Acdz w/ 1500 gals 15% NeFe + 48 Bs. Swb - rec'd 32 BW/ tr oil SFL-2000', EFL-3300'. FER - 16 BPH. TIH w/ PE. TOTP. Test 0 BO/ 128 BW/ 1 MCFGPD. B/4 - 0 BO/ 108 BW/ 3 MCFGPD.  
9/90 Install 456 PU  
8/91 Repair 8-5/8" csg. Acdz @ 3882' w/ 378 gal 15% NeFe. Polymer sqzd. Swab test, rec'd 45 BW. SFL @ 2400'. EFL @ 2700' FeR - 5 BPH SQZD Zone 1 @ 3738-48' w/ 200 SX. D/O CIBP + cmt. C/O sand to TD 3949' Perf 3782-3812' (2 JHPF) Acdz 3769-3840' w/ 1000 gals 15% NeFe Swb RTP.  
5/02 RIH w/ 3-3/4" bit&scraper to 3735' Set 4-1/2" CIBP @ 3735' Cap'd w/2sx Class "C" cmt. Tstd to 500#. Held OK for 30 min Well TA'd

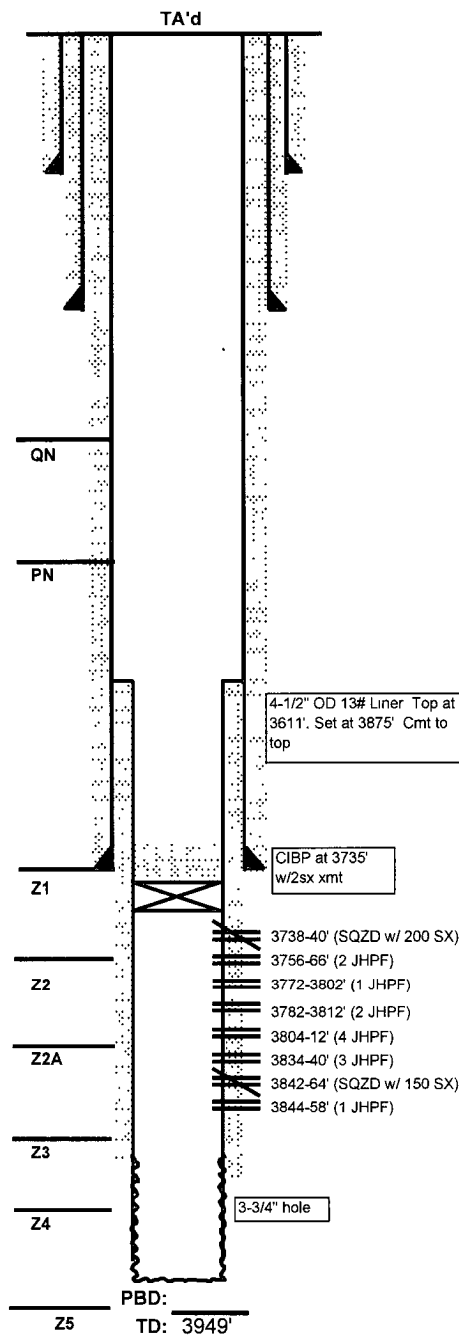
### Additional Data:

T/Queen @ 3359'  
T/Penrose @ 3524'  
T/Grayburg Zone 1 @ 3718'  
T/Grayburg Zone 2 @ 3756'  
T/Grayburg Zone 2A @ 3817'  
T/Grayburg Zone 3 @ 3873'  
T/Grayburg Zone 4 @ 3911'  
T/Grayburg Zone 5 @ 3986'  
T/Grayburg Zone 6 @ 4048'  
T/San Andres @ 4098'  
KB @ 3550'

12-1/2" OD  
CSG  
Set @ 271' W/ 250 SX  
Cmt circ.? Yes  
TOC @ surf. by calc  
(17-1/2" hole)

8-5/8" OD  
32# CSG 8rd  
Set @ 1150' W/ 600 SX  
Cmt circ.? Yes  
TOC @ surf. by calc  
(11" hole)

5-1/2" OD  
17# CSG 10rd  
Set @ 3718' W/ 800 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.  
(7-7/8" hole)



FILE: EMSU163WB.XLS



## WELL DATA SHEET

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RANGE: 36E UNIT: J ST: N.M.  
(formerly: State "M" #2)

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CSG  
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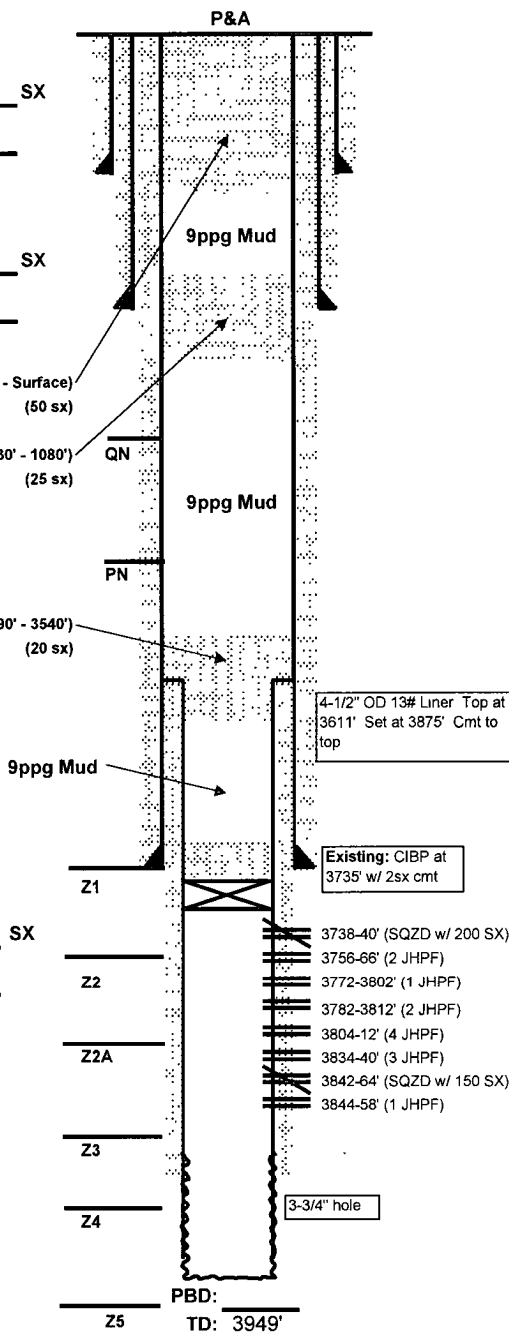
8-5/8" OD  
32# CSG 8rd  
Set @ 1150' W/ 600 SX  
Cmt circ.? Yes  
TOC @ surf. by calc  
(11" hole)

Cement Plug (330' - Surface)  
(50 sx)

Cement Plug (1230' - 1080')  
(25 sx)

Cement Plug (3690' - 3540')  
(20 sx)

5-1/2" OD  
17# CSG 10rd  
Set @ 3718' W/ 800 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.  
(7-7/8" hole)



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