

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 10 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injection</u>	7. Lease Name or Unit Agreement Name: <u>Eunice Monument South Unit</u>
2. Name of Operator <u>XTO Energy, Inc.</u>	8. Well Number <u>328 WIW</u>
3. Address of Operator <u>200 N. Loraine, Ste. 800 Midland, TX 79701</u>	9. OGRID Number <u>005380</u>
4. Well Location Unit Letter <u>J</u> : <u>2080'</u> feet from the <u>South</u> line and <u>1880'</u> feet from the <u>East</u> line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat <u>Eunice Monument; Grayburg-San Andres</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, RIH w/2 3/8" notched collar on WS to CIBP @ 3754', circ w/9ppg mud (min 90 bbls).
2. Spot balanced cmt plug (25 sxs) from 3754-3600', WOC 4 hrs, tag TOC @ 3600'.
3. Spot balanced cmt plug (25 sxs) from 2830-2680', WOC 4 hrs, tag TOC @ 2680'.
4. ND BOP. NU WH spot balanced cmt. plug (75 sxs) from 420'-Surface, WOC 4 hrs.
5. RDMO PU, cut off WH & anchors, install dry hole marker, reseed and reclaim location.

36. SPOT 25 SX
at 1300'
(T. SALT)

Spud Date:

Rig Release

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 11/09/2011
sharon_hindman@xtoenergy.com

Type or print name Sharon Hindman E-mail address: sharon_hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only
APPROVED BY Mark Whitman TITLE Compliance Officer DATE 11-10-2011

Conditions of Approval (if any):



WELL DATA SHEET

LEASE: EMSU WELL: 328WIC

LOC: 2080' F S L & 1880' F E L SEC: 7

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: --- ST: N.M.

FORM: Grayburg / San Andres DATE: ---

GL: 3584.3' STATUS: Injector

KB: 3596' API NO: 30-025-29586

DF: 11.5' CHEVNO: FV 70610.01

Date Completed: 3/15/87

Initial Injection: 720 BWIPD @ 0 psig

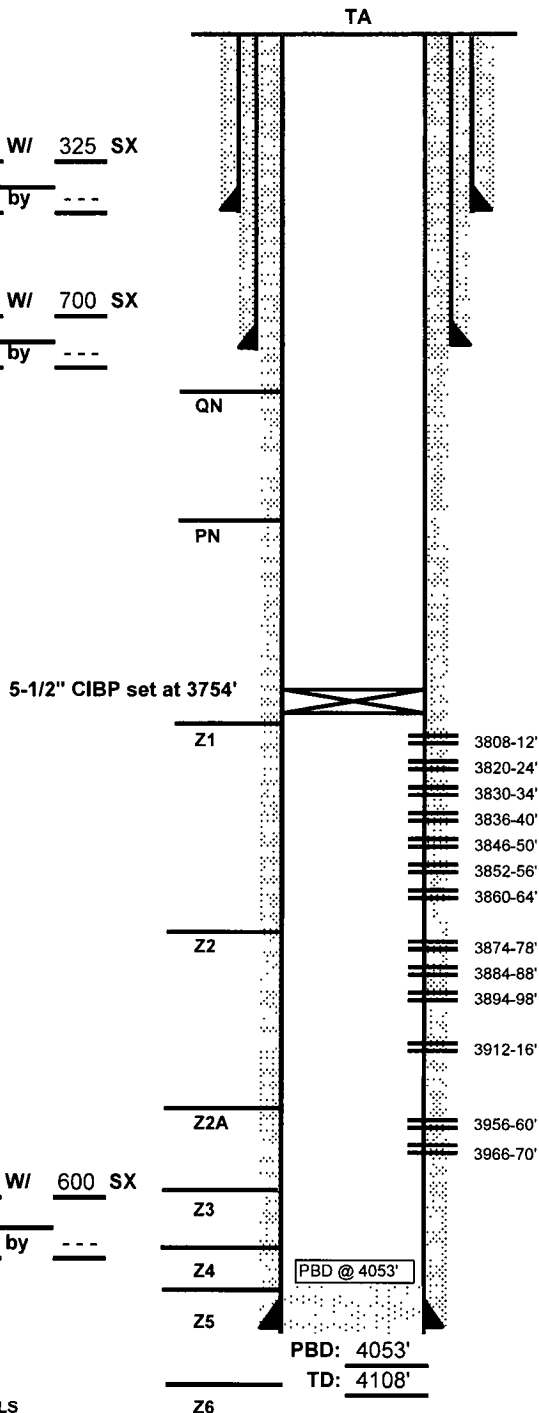
Initial Formation: Grayburg

FROM: ---

11-3/4" OD
CSG
Set @ 361' W/ 325 SX
Cmt circ.? Yes
TOC @ surf. by ---

8-5/8" OD
24 & 32# CSG
Set @ 2757' W/ 700 SX
Cmt circ.? Yes
TOC @ surf. by ---

5-1/2" OD
15.5# CSG
Set @ 4106' W/ 600 SX
Cmt circ.? Yes
TOC @ surf. by ---



Completion Data

Perf 3808-12, 3820-24, 3830-34, 3836-40, 3846-50, 3852-56, 3860-64, 3874-78, 3884-88, 3894-98, 3912-16, 3956-60 & 3966-70 w/ 1JHPF. Acdz w/ 4500 gal 15% NeFeA & 77 RCNBs. Good ball action. Swb 176 BW, no oil, no gas. SFL=1500' FS. EFL=1600' FS. GIH w/ 5-1/2" Baker TSN pkr on 2-3/8" tbg. Circ pkr fluid. Set pkr @ 3777'. Put on inj.

Subsequent Workover or Reconditioning:

7/95 MI coiled tbg unit. Circ & C/O fr 3957-4051'. Circ. hole clean.

8/95 ACDZ w/ 5400 gals acid in 3 stages.

6/07 Rel pkr and POOH & LD 117 jts 4.7# J-55 IPC tbg. RIH w/ CIBP and hung up at 524'. Rel off of CIBP & POOH. RIH w/ bit on 2-7/8" WS and DO CIBP. Pushed to 3926' (127' fill). POOH. RIH w/ scraper. Iron sulfide present on csg. POOH. RIH w/ CIBP and set at 3754'. Circ 100 bbls pkr fluid. L&T csg to 590 psig for 30". Well is TA'd.

Additional Data:

T/Queen Formation @ 3473'

T/Penrose Formation @ 3624'

T/Grayburg Zone 1 @ 3806'

T/Grayburg Zone 2 @ 3872'

T/Grayburg Zone 2A @ 3953'

T/Grayburg Zone 3 @ 3994'

T/Grayburg Zone 4 @ 4006'

T/Grayburg Zone 5 @ 4083'

T/Grayburg Zone 6 @ 4140'

T/San Andres Formation @ 4191'

KB @ 3596'

FILE: EMSU328WB.XLS



WELL DATA SHEET

LEASE: EMSU WELL: 328WIC
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 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: ST: N.M

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 KB: 3596' API NO: 30-025-29586
 DF: 11.5' CHEVNO: FV 70610.01

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 TOC @ surf. by ---

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 Set @ 2757' W/ 700 SX
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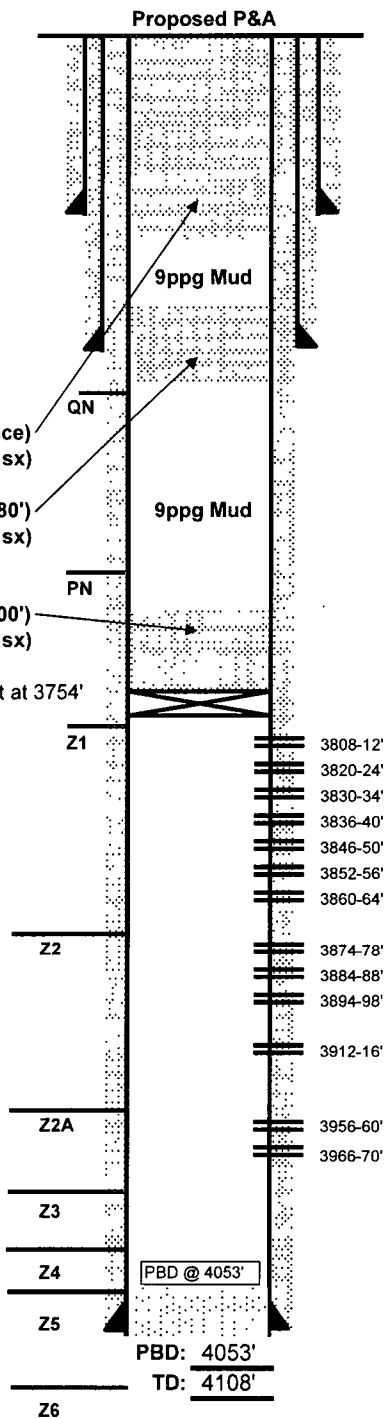
Cement Plug (420' - Surface)
(75 sx)

Cement Plug (2830' - 2680')
(25 sx)

Cement Plug (3754' - 3600')
(25 sx)

Existing 5-1/2" CIBP set at 3754'

5-1/2" OD
 15.5# CSG
 Set @ 4106' W/ 600 SX
 Cmt circ.? Yes
 TOC @ surf. by ---



Completion Data

Perf 3808-12, 3820-24, 3830-34, 3836-40, 3846-50, 3852-56, 3860-64, 3874-78, 3884-88, 3894-98, 3912-16, 3956-60 & 3966-70 w/ 1JHPF. Aczd w/ 4500 gal 15% NeFeA & 77 RCNBs. Good ball action. Swb 176 BW, no oil, no gas. SFL=1500' FS. EFL=1600' FS. GIH w/ 5-1/2" Baker TSN pkr on 2-3/8" tbg. Circ pkr fluid. Set pkr @ 3777'. Put on inj.

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 KB @ 3596'

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