Submit 3 Copies To Appropriate District  State of New Me Office  Finergy Minerals and Nature	
Energy, wither all and I vatu	ral Resources June 19, 2008 WELL API NO.
District I  1625 N French Dr , Hobbs, NM 87240  District II  1301 W. Grand Ave , Artesia, NM 88210  1220 South St. Franch Dr , Hobbs, NM 88210	30-025-29913
1301 W. Grand Ave, Artesia, NM 88210 District III  1220 South St. Fra	nois Dr 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 874 NOV 1 0 2011 Santa Fe, NM 8	
District IV 1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	OR PLUG BACK TO A Funice Monument South Unit
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator 9. OGRID Number	
XTO Energy, Inc. 005380	
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 Eunice Monument; Grayburg-San Andres 4. Well Location	
Unit Letter <u>F</u> : <u>2262</u> feet from the <u>Nor</u>	th line and 1980 feet from the West line
Section 31 Township 20S	Range 37E NMPM County Lea
11. Elevation (Show whether	DR, RKB, RT, GR, etc.)
3536' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	• •
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMENT JOB
	CACINO/CLIMENT JOB
DOWNHOLE COMMINGLE	·
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. MIRU PU, RIH w/2 3/8" notched collar on WS to CIBP @ 3600', circ w/9ppg mud (min 90 bbls).	
2. Spot balanced cmt plug (25 sxs) from 3600-3450', WOC 4 hrs, tag TOC @ 3450'. 28	
3. Spot balanced cmt plug (25 sxs) from 1140-990', WOC 4 hrs, tag TOC @ 990'.	
4. ND BOP. NU WH spot balanced cmt plug (25 sxs)	
5. RDMO PU, cut off WH & anchors, install dry hole	/
	The Oil Conservation Division Must be notified
250	24 hours prior to the beginning of plugging operations.
Spud Date: Rig Release I	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE HOUNT Available TITLE Regulatory Analyst DATE 11/09/2011	
Sharon hindman@xtoenergy.com  Type or print name Sharon Hindman E-mail address: PHONE 432-620-6741	
For State Use Only \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
APPROVED BY Wash Whiteham TITLE Compliance Officer DATE 11-10-2011	
APPROVED BY TIT	Le Compliance Officer DATE 11-10-2011



## **WELL DATA SHEET**

147 FORM: Grayburg / San Andres 3/30/2007 LEASE: **EMSU** WELL: DATE: 31 Producer 30-025-29913 2262' F N L & 1980' F W L 3536.1 STATUS: LOC: SEC: GL: TOWNSHIP: CNTY: Lea KB. 3554 API NO: 37E N.M CHEVNO: TH 41300 01 RANGE. ST: DF: 9/25/87 Date Completed: TA'd Initial Production: 9 BOPD / 11 BWPD Initial Formation: Grayburg 3656' to 3897' / GOR 889 FROM: 8-5/8" OD 24# CSG **Completion Data** 1066' W/ 700 SX Set @ D/O to 3940' (PBTD). Perf 3834-42, 3860-70, 3882-97 w/ 1 JHPF. ACDZ w/ 2500 gal 15% NeFeA & 50 RCNBs. Swab 1.5 BO/ 69 BW in Cmt circ.? Yes TOC@ 4-1/2 hrs FeR=4 BPH, Perf 3656-58, 76-78, 87-90, 3710-14, 3735-37 surf. by circ. and 3766-82 w/ 1JHPF. Acdz w/ 2400 gal 15% NeFeA & 45 RCNBs Swb 1 BO/ 49 BW -5 hrs FeR = 2 BPH. Put well on prod Test 9 BO/ 11 BW/ 8 MCFG. FL = 63' ASN. Subsequent Workover or Reconditioning: 12/95 Tag btm. @ 3940' - no fill. Pickle tbg w/ 500 gals 15% NeFeA QN ACDZ w/ 4000 gals Paraffin Master Acid. Swab'd all wtr. 10/30/01 RIH w/4-3/4" bit & scraper to 3650' Set 5-1/2" CIBP @ 3600' Tstd to 500#. Held OK. Well TA'd PN Additional Data: CIBP @ 3600' T/Queen Formation @ 3310' T/Penrose Formation @ 3460' T/Grayburg Zone 1 @ 3652' **Z1** T/Grayburg Zone 2 @ 3696' 3656-58 T/Grayburg Zone 2A @ 3726' 3676-78' T/Grayburg Zone 3 @ 3754' T/Grayburg Zone 4 @ 3804' 3687-90' T/Grayburg Zone 5 @ 3875' T/Grayburg Zone 6 @ 3940' 3710-14 T/San Andres Formation @ 3991' 1 JHPF Z2A 3735-37 KB @ 3554' Z3 3766-82' **Z**4 3834-42' 5-1/2" OD 3860-70 15.5# CSG 75 3882-97 Set@ 3949' W/ 650 SX Cmt circ.? Yes PBD @ 3940° TOC@ circ. surf. by Z6 PBD: 3940' FILE: EMSU147WB.XLS TD: 3950'



## **WELL DATA SHEET**

LEASE: **EMSU** WELL: 147 FORM: Grayburg / San Andres DATE: 3/30/2007 2262' F N L & 1980' F W L 31 3536.1 Producer LOC: SEC: STATUS: GL: 30-025-29913 3554 Tea TOWNSHIP: CNTY KB: API NO: RANGE: 37E N.M CHEVNO: TH 41300:01 ST: 9/25/87 Date Completed: P&A Initial Production: 9 BOPD / 11 BWPD Initial Formation Grayburg FROM: 3656' to 3897' / GOR 889 8-5/8" OD Completion Data 24# CSG 1066' W/ 700 SX Set@ D/O to 3940' (PBTD). Perf 3834-42, 3860-70, 3882-97 w/ 1 JHPF. Cmt circ.? Yes ACDZ w/ 2500 gal 15% NeFeA & 50 RCNBs Swab 1 5 BO/ 69 BW in TOC@ 4-1/2 hrs. FeR=4 BPH. Perf 3656-58, 76-78, 87-90, 3710-14, 3735-37 surf. by circ. and 3766-82 w/ 1JHPF. Acdz w/ 2400 gal 15% NeFeA & 45 RCNBs. 9ppg Mud Swb 1 BO/ 49 BW -5 hrs. FeR = 2 BPH. Put well on prod Test 9 BO/ 11 BW/ 8 MCFG FL = 63' ASN Cement Plug (150' - Surface) (25 sx) Subsequent Workover or Reconditioning: 12/95 Tag btm @ 3940' - no fill. Pickle tbg w/ 500 gals 15% NeFeA. QN ACDZ w/ 4000 gals Paraffin Master Acid. Swab'd all wtr. 10/30/01 RIH w/4-3/4" bit & scraper to 3650'. Set 5-1/2" CIBP @ Cement Plug (1140' - 990') 3600'. Tstd to 500#. Held OK. Well TA'd. (25 sx) 9ppg Mud Cement Plug (3450' - 3600') (25 sx) Additional Data: CIBP @ 3600' T/Queen Formation @ 3310' T/Penrose Formation @ 3460' T/Grayburg Zone 1 @ 3652' Z1 T/Grayburg Zone 2 @ 3696' 3656-58 T/Grayburg Zone 2A @ 3726' 3676-78' T/Grayburg Zone 3 @ 3754' T/Grayburg Zone 4 @ 3804' 3687-90 Z2 T/Grayburg Zone 5 @ 3875' T/Grayburg Zone 6 @ 3940' 3710-14 T/San Andres Formation @ 3991' 1 JHPF Z2A KB @ 3554' 3735-37 Z3 3766-82 **Z4** 3834-42 5-1/2" OD 3860-70 15.5# CSG 75 3882-97 Set @ 3949' W/ 650 SX Cmt circ.? Yes PBD @ 3940' TOC@ circ. surf. by 76 PBD: 3940' FILE: EMSU147WB.XLS TD: 3950'