

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

NOV 14 2011

HOBBS

10 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-26442

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Barbee LL

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Austin; Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well. Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter G 1980 feet from the North line and 1980 feet from the East line

Section 18 Township 14S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3976'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/11 - RU coiled tubing. Casing slight blow. RIH with overshot with 1-3/8" grapple to 13,163'. Dropped 1st 1/2" ball, pumped 60 bbls. Did not disconnect. Dropped 2nd 1/2" ball, pumped 40 bbls. Disconnect from fish.

10/23/11 - NU BOP. RIH with bit and scraper to top of fish at 10,012'.

10/24/11 - Finished POOH with bit and scraper. Latched onto fish. Could not get inside fish. RIH with spud bar to 13,295' Freepoint at 10,300' - 100% free, 10,325' - 96% free, 10,350' - 20% free.

10/25/11 - Possible stuck pipe from 10,310'-10,980'. Loaded tubing and tested to 1000 psi, good. RIH with chemical cutter to 13,200', cut tubing. Attempted to circulate up casing. Did not pressure up to 1500 psi. Bled down. RIH with chemical cutter to 10,645', cut tubing. Go down with wireline to 10,670'. Attempted to circulate - did not. Pressured up to 1500 psi, bled down.

10/26/11 - RIH with chemical cutter to 10,314', cut tubing and POOH. Top of fish at 10,314'. RIH to 10,295' Broke circulation. Washed down over fish at 10,316' and circulated clean.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE November 11, 2011

Type or print name Tina Huerta E-mail address tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE State Engineer DATE 11-14-2011

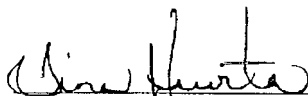
Conditions of Approval (if any).

NOV 15 2011

Form C-103 continued:

10/27/11 – RIH with shoe to 10,316'. Washed down to 10,415', circulated clean. Pulled shoe above top of fish at 10,314'
10/30/11 – RIH to top of fish at 10,314'. Worked down to 10,415'. Washed down to 10,431', circulated clean. Top of fish at 10,399'.
10/31/11 – Rotated and washed down to 10,465' and circulated clean.
11/1/11 – Latched onto fish at 10,399'. Tagged top of fish at 10,379'. Could not latch up to fish.
11/2/11 – Latched onto fish at 10,379'. Pulled 20 pts over. Pumped down 5'. Pulled 20 pts over. Pulled 30 pts over, pulled through.
Top of fish at 10,650'. Washed and rotated to fish at 10,650'. Washed over tubing to 10,657' and circulated clean.
11/3/11 – Washed over tubing from 10,657'-10,719' and circulated clean.
11/6/11 – Latched onto fish at 10,650'. Top of fish at 10,677'. Washed and rotated to 10,781' and circulated clean.
11/7/11 – Broke circulation. Washed over and rotated over tubing from 10,781'-10,809'. Bottomed out with washpipe and circulated clean. No tubing in washpipe.

NOTE: Sam Brandon-YPC talked to E.L. Gonzales NMOCD-Hobbs and asked if we could set a CIBP at 13,200' and cap it with 35' cement where the tubing is cut, assuming that we are able to remove the tubing to that point. E.L. Gonzales has agreed to allow YPC to do that. Current Wellbore Schematic attached.



Regulatory Compliance Supervisor
November 11, 2011

Well Name: Barbee LL #1 Field: _____

Location: 1980' FNL & 1980' FEL Sec. 18-14S-36E Lea Co, NM

GL: 3976' Zero: _____ AGL: _____ KB: 3994'

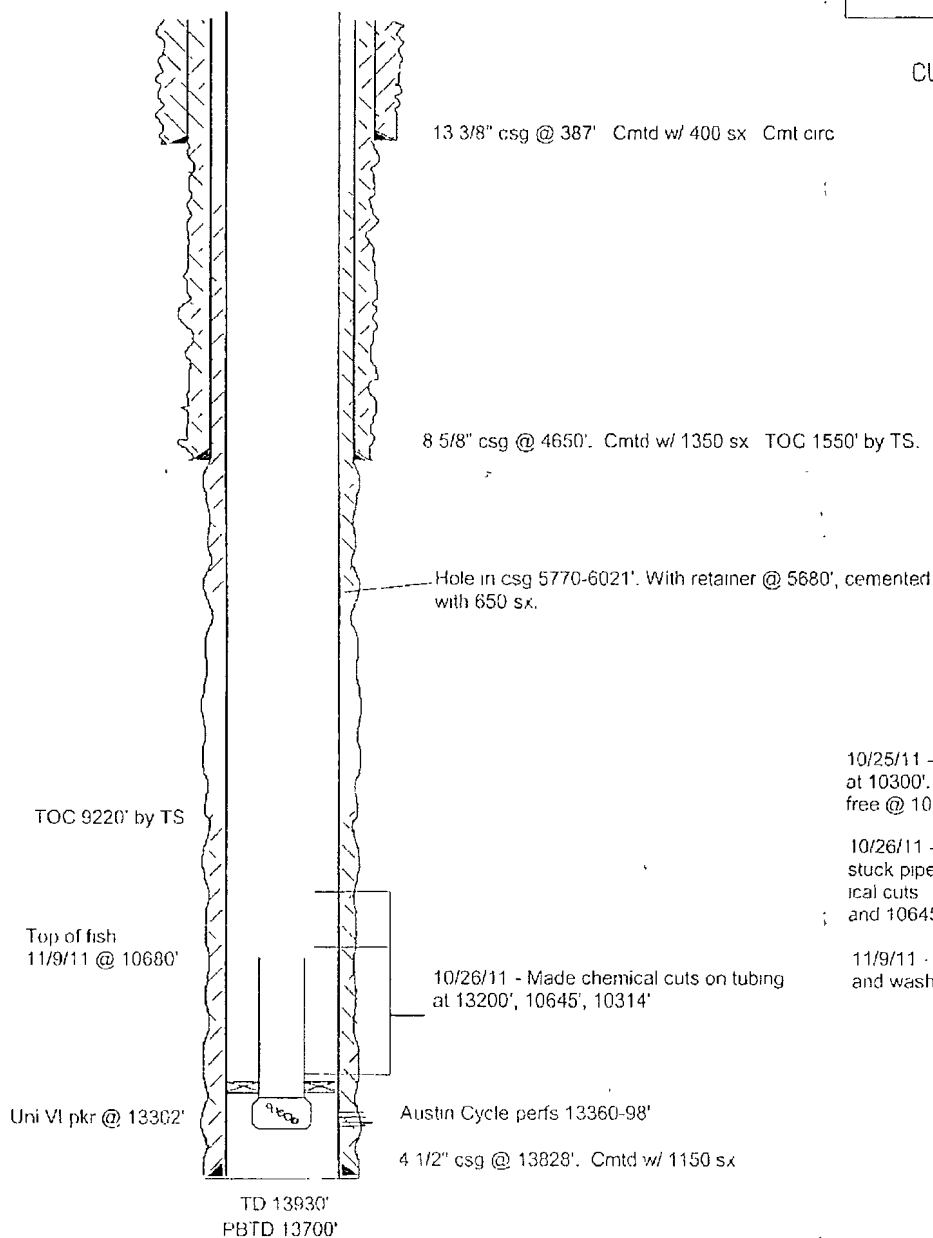
Spud Date: _____ Completion Date: _____

Comments: _____

Casing Program

Size/Wt/Grade/Conn	Depth Set
13 3/8" 64# H40	387'
8 5/8" 32 & 24# K55	4650'
4 1/2" 11.6 & 13.5# N80 & S95	13828'

CURRENT CONFIGURATION



10/25/11 - Ran freepoint. 100% free at 10300'. 96% free @ 10325', 20% free @ 10350'

10/26/11 - Stuck Pipe log. Possible stuck pipe 10310-10980'. Made chemical cuts Pressured up to 1500# at 13200' and 10645', could not circulate

11/9/11 - Top of fish at 10680'. Have run shoe and washpipe to 10809'

SKETCH NOT TO SCALE

DATE: 11/9/11 BARBEE1A