

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

NOV 14 2011 1020 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSD

WELL API NO. 30-005-00906
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 102
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter G : 1980 feet from the N line and 1980 feet from the E line Section 34 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/9 - 6/15/11 TOH w/production equipment. TIH w/ 3 3/4" bit, 4- 3 1/2" DC's & 93 jts 2 3/8" WS to 3055'. Drill from 3055'-3075'. TIH w/ 4 1/2" csg scraper to 3028'. TOH w/ scraper. TIH w/ 4 1/2" AS1-X pkr & 92 jts of 2 3/8" WS. Set pkr @ 2988'. Tried to test but had leak. Hole loaded w/ 22 bbls. PU 4 1/2" RBP & pkr. TIH w/ 2 3/8" WS & set RBP @ 496'. Test RBP to 500#, held okay. Move pkr up & test csg from 135' up, okay. Moved pkr down to 146' & test. Had leak. Hole between 135' & 144'. Retrieve RBP & TOH. Run CIL & CBL. Loggers TD 3030'. TOC @ 2320'. TIH w/ 2 3/8" WS & set RBP @ 2950'. Test RBP to 500#, test okay. Move pkr up to 496' & test csg to 500#. Tested okay. NDBOP & WH. RIH w/ 80 grain shot to 167' (6") above collar. Fired shot & retrieving sub broke loose. Re-tightened sub & ran back in hole w/ 2nd shot to 167' (6") above collar. Fired shot & backed off. Pulled 5 jts, total 163.60'. Ran 4 jts 4 1/2" 11.60# J-55 LTC. Total pipe 180.02'. Tag & screw into existing csg. NUWH & set 20K on slips. Cut off & weld on bell nipple. NUBOP & test csg to 500#. Tested okay. TIH w/ 93 jts WS & retrieve RBP. PU ASZ-X inj pkr & run 92 jts 2 3/8" 4.7# J55 IPC w/RC. Pump 50 bbls pkr fluid. Set pkr @ 2978'. Test csg to 500# for 30 mins. Tested ok. ND BOP & NU WH. RD. Installed AL-BR valve. Well SI.

8/11/11 - Ran MIT. Tested for 30 mins from 520 # to 470#. Original chart is attached. Well shut in pending injectio permit approval. Will submit WBS & injection order once approved by OCD Santa Fe.

Spud Date:

Rig Release Date:

WFX-892

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/16/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 11-15-2011

Conditions of Approval (if any)

NOV 15 2011

