

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OBSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 15 2011

HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05038
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701		7. Lease Name or Unit Agreement Name Wingerd
4. Well Location Unit Letter <u>A</u> : <u>660'</u> feet from the <u>North</u> line and <u>460'</u> feet from the <u>East</u> line Section <u>24</u> Township <u>12S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3878' GR</u>		9. OGRID Number <u>151416</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <u>Gladiola; Devonian</u>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. suspects a possible casing leak. Fasken will test the casing to see if the casing leak exists. If a leak is found remedial work will be performed to take care of it.

I have attached a wellbore diagram to show the construction of the wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 11-15-2011

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE SPAT MGR DATE 11-15-2011

Conditions of Approval (if any):

NOV 15 2011

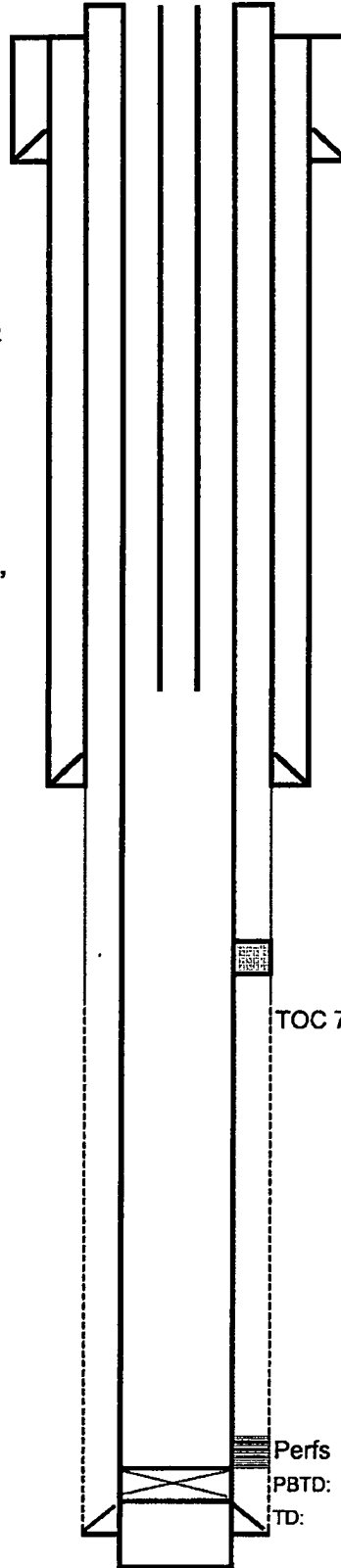
Wingerd #5

Operator: **Fasken Oil and Ranch, Ltd.**
 Location: 660' FNL & 460' FEL
 Sec 24, T12S, R37E
 Lea County, NM
 Compl.: 9/30/52
 API #: 30-025-05039
 IP:
 TD: 11,905'
 PBD: 11,835 CIBP
 Casing: **13-3/8" 48# @ 346' w/ 500 sacks neat cement**
 Cic 50 sx to surface

As of 8-31-11

KB: 3897'

GL: 3878'



13-3/8" 48# @ 346' w/ 500 sacks neat

EOT: 3034.36

9-5/8"36# & 40# J-55 @ 4504' in 2 sta

8 squeeze perfs 6999'-7001'
75 sx squeeze 10-28-10

TOC 7420' TS

Perfs 11,814'-18' 2 jspf

PBD: 11,835 CIBP

TD: 11,905'

7" 23#, 26#, 29#, 32# N-80 and S-95 @
 open hole from 11,845-11,905'

9-5/8"36# & 40# J-55 @ 4504' in 2 stages
 staging collar @ 2214'
 1st stage 440 sx 8% gel and 100 sx neat
 2nd stage 120 sx neat
 TOC 1785' TS
7" 23#, 26#, 29#, 32# N-80 and S-95 @ 11,845'
 W/ 630 sx sulfate resisting
 cement w/ 4% gel and 630 ft³ perlite
 TOC 7420' TS
Perfs 11,814'-18' 2 jspf

1-4 1/2" OD x 2-7/8" EUE mud anchor	31.40'
1-7" x 2-7/8" EUE 8rd "B" TAC w/40K shear	2.79'
1-2 7/8" EUE 8rd slotted SN (New)	1.10'
1-2 7/8" EUE 8rd seating nipple (New)	1.10'
1-2 7/8" EUE 8rd TK-99 IPC pump jt (New)	31.85'
91-jts 2-7/8" EUE 8rd L-80 tubing	2,821.85'
4-jts 2-7/8" EUE 8rd L-80 tubing (New)	+ 126.10'
Sub total	3,016.19'
Below KB	17.00'
Tubing stretch	+ 1.17'
EOT @	3,034.36'

1-2 1/2" x 2" x 20' RHBC-2 stage pumpw/ 3/4" pin w/	
1-1/4" x 16' GA	21.66'
1-7/8" x 1' lift sub with 3/4" FHSM coupling	1.00'
16-1 1/2" "C" sinker bars w/3/4" pins	400.00'
102-1" x 25" "D" steel rods w/SHSM couplings	2,550.00'
4-1" X 8', 6', 4', & 2' "D" steel rod subs	20.00'
1-1 1/2" x 26' PR w/ 1-3/4" x 16' PR liner	+ 26.00'
Total	3,018.66'

cwb

11/15/2011

Wingerd #5 WB diagram.xls