## State of New Mexico

1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Department

District I

District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

NOV 15 20 11/220 South St. Francis Dr. CD Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

environment. Nor does approval relieve the operator of its responsibility	y to comply with any other applicable governmental authority's rules, regulations or ordinances.			
Operator: <u>Fasken Oil and Ranch, LTD.</u>	OGRID #: 151/16			
Address: 303 W Wall St. Ste. 1800 Midland T	OGRID#: 151416 X_79701-5116			
Facility or well name: Wingerd No. 5	7. 7.07.01.0170			
API Number: 30-025-05038	OCD Permit Number:P 1-03909			
U/L or Otr/Otr A Section 24 Townshi	p 12S Range 37E County: Lea			
	Longitude NAD: ☐1927 ☐ 1983			
Surface Owner:  Federal  State Private Tribal Trust or				
2.  Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A  Above Ground Steel Tanks or Haul-off Bins				
3.  Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site location ☐ Signed in compliance with 19.15.3.103 NMAC	, and emergency telephone numbers			
<ul> <li>attached.</li> <li>Design Plan - based upon the appropriate requirements of 19</li> <li>Operating and Maintenance Plan - based upon the appropria</li> </ul>	e application. Please indicate, by a check mark in the box, that the documents are			
☐ Previously Approved Design (attach copy of design) API	Number:			
Previously Approved Operating and Maintenance Plan API	Number:			
Instructions: Please indentify the facility or facilities for the disp facilities are required.  Disposal Facility Name: Controlled Recovery, Inc.  Disposal Facility Name:	Disposal Facility Permit Number:			
Will any of the proposed closed-loop system operations and association. Yes (If yes, please provide the information below) No	ated activities occur on or in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future servi  Soil Backfill and Cover Design Specifications based upor Re-vegetation Plan - based upon the appropriate requirement Site Reclamation Plan - based upon the appropriate requirement	the appropriate requirements of Subsection H of 19.15.17.13 NMAC is of Subsection I of 19.15.17.13 NMAC			
6. Operator Application Certification:				
	n is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): Kim Tyson	Title: Regulatory Analyst			
Signature: Kim Yoon	Date: 11/15/2011			
e-mail address: kimt@forl.com	Telephone: (432) 687-1777			

Form C-144 CLEZ

Oil Conservation Division

Page 1 of 2

7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)						
OCD Representative Signature: Approval Date: 11-15-2011						
Title: STAH NOOD Permit Number: P1-03909						
8.  Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:						
Closure Completion Date.						
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.						
Disposal Facility Name: Disposal Facility Permit Number:						
Disposal Facility Name: Disposal Facility Permit Number:						
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No						
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique						
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.						
Name (Print): Title:						
Signature:Date:						
e-mail address:Telephone:						

## November 15, 2011

Fasken Oil and Ranch, Ltd. Wingerd No. 5 660' FNL & 460' FEL Sec. 24, T12S, R37E Lea County, NM

RE: Form C-144 CLEZ Attachment

Design Plan: We propose to use one 250 bbl flowback tank and one 500 bbl test tank placed on location.

## Operating and Maintenance Plan:

Each tank will be checked regularly for leaks. Should a leak develop the contents will be removed and the tank will be repaired or replaced. The division district office will be notified with 48 hours of the discovery of any leak.

Closure Plan: Contents will be emptied and hauled to an OCD approved facility. At the current time the CRI disposal facility at Halfway Bar will be utilized for disposal. The permit number for the CRI facility is Permit Number 6. See the attachment.

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19		10/06/1994 C	haves	GANDY MARLEY LANDFARM	
28	OFD FOCO OIF CO	07/02/1985 E		OLD LOCO TREATING PLANT	-4-11 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004 E		Loco Hills Landfarm	-19-17 S-31 E
4	LOCO HILLS WATER DISPOSAL	10/30/1981 E		LOCO HILLS WATER DISPOSAL	m-32-16 S-30 I
36	OK HOT OIL SERVICE INC	08/16/2000 E		: OK HOT OIL SERVICES INC	M-16-17 S-30 I
24	CHAPARRAL SWD	01/31/1995 L		CHAPARRAL TREATING PLANT	0-14-17 S-28 I
35	LEA LAND INC	01/05/2000 L		LEA LAND LANDFILL	B-17-23 S-37 E
12	C&C LANDFARM INC	. 11/16/1992 Le		C&C LANDFARM	-32-20 S-32 E
13	ENVIRONMENTAL PLUS INC	02/15/1993 Le			B-3-20 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992 Le		ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
23	J&L LANDFARM INC	05/10/1998 Le		GOO YEA LANDFARM J&L LANDFARM	-14-11 S-38 E
25	GANDY CORP	06/27/1973 Le			-9-20 S-38 E
26	JENEX OPERATING CO	09/21/1983 Le		Gandy Corp. Treating Plant	-11-10 S-35 E
30	ARTESIA AERATION LLC	08/29/1999 Le		JENEX TREATING PLANT	D-14-20 S-38 E
	SOUTH MONUMENT SURFACE	00/28/1999 LE	38	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	WASTE FACILITY LLC	10/04/1999 Le	ea :	SOUTH MONUMENT LANDFARM	
33	DOOM LANDFARM	04/03/2000 Le		DOOM LANDFARM	A-25-36 S-20 E
34	DD LANDFARM INC	04/12/2000 Le		DD LANDFARM	g-5-25 S-37 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997 Le			-31-21 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004 Le		RHINO OILFIELD LANDFARM	-34-20 S-38 E
39	PITCHFORK LANDFARM LLC	10/30/2002 Le		Blackwater Oil Reclamation Facility	d-1-25 S-37 E
6	CONTROLLED RECOVERY INC	04/27/1990 Le		PITCHFORK LANDFARM	A-5-24 S-34 E
42	COMMERCIAL EXCHANGE, INC.	07/22/2004 Le		CONTROLLED RECOVERY	-27-20 S-32 E
38	SAUNDERS LANDFARM LLC			Blackwater Landfarm	f-1-25 S-37 E
41	LAZY ACE LANDFARM LLC	10/28/2002 Le		SAUNDERS LANDFARM	M-7-14 S-34 E
3	SUNDANCE SERVICES, INC.	03/09/2004 Le		LAZY ACE LANDFARM	M-22-20 S-34 E
37	COMMERCIAL EXCHANGE, INC.	08/30/1977 Le		SUNDANCE PARABO	m-29-21 S-38 E
8	T-N-T ENVIRONMENTAL INC	03/31/2003 Le		COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
1		01/19/1987 Ric		TNT EVAP POND/LANDFARM	-8-25 N-3 W
9	ENVIROTECH INC	07/07/1992 Sa		ENVIROTECH LANDFARM #2	-6-26 N-10 W
9	KEY FOUR CORNERS INC	04/02/1991 Sa		KEY EVAP POND and Landfarm	E-2-29 N-12 W
	JFJ LANDFARM LLC	07/22/2002 Sai	n Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987 Sai	n Juan	BASIN DISPOSAL EVAP. POND	F-3-29 N-11 W

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