Office Office	State of New Me		Form C-103
District I Energy	, Minerals and Natu	ral Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD District II	ONICEDIA TIONI	DIVICION	30-025-20200
—— · · · · · · · · · · · · · · · · · ·		5. Indicate Type of Lease	
District IV OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Saina re, NWI 07	303	6. State Oil & Gas Lease No.
87505 DECENTER	.40		B-2131
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 6
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Dother		8. Well Number 76	
2 Name of Operator		9. OGRID Number	
ConocoPhillips Company /		217817	
3. Address of Operator 3300 N "A" St Midland, TX 79705		10. Pool name or Wildcat Vacuum Abo Reef	
4. Well Location			
	et from the North		
		nge 35E	NMPM CountyLEA
11. Elevation 3913' GL	on (Show whether DR,	KKB, K1. GK, etc.)	production of the second second second
12. Check Appropriate	Box to Indicate N	•	_
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON		COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE	COMPL [CASING/CEMENT	TJOB 🗌
DOWNHOLE COMMINGLE			
OTHER: csg squeeze	$\overline{\mathbf{X}}$	OTHER:	П
13. Describe proposed or completed operation	ns. (Clearly state all p	pertinent details, and	l give pertinent dates, including estimated dat
of starting any proposed work). SEE RU proposed completion or recompletion.	LE 19.15.7.14 NMAC	C. For Multiple Con	npletions: Attach wellbore diagram of
11/2/11 ConocoPhillips received verbal from E	E. L. Gonzales w/OCD	to perform squeeze	e on a csg leak found while doing downhole
tbg repairs.			
Procedure: Hole @ 4434' f/csg inspection log,		4400' & pre-flush w	1/20 bbls FW & pump 130 sx Class C cmt.
Observe for cmt returns thru surf/production ar check pressures.	inulas,		
,			
	7		
Spud Date:	Rig Release Da	te:	
Space Bate.			
			·
I hereby certify that the information above is true a	and complete to the be	est of my knowledge	e and belief.
A service of the serv	e e e e e e e e e e e e e e e e e e e	÷	
SIGNATURE MONTH	TITLE Staff R	egulatory Technicia	n : DATE 11/04/2011 :
Type or print name Rhonda Rogers	E-mail address	: rogerrs@conocop	. phillips.com PHONE: (432)688-9174
For State Use Only			
APPROVED BY:	TITLE 5	AL MA	DATE //-/5-20/
Conditions of Approval (if any)			1/2/3: 001
			2011
			NOV 1 5 2011