

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION
NOV 15 2011
400 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO. 30-025-29057
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT
8. Well Number: 610
9. OGRID Number 269324
10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter _____ P: 990 feet from the _____ S line and 330 feet from the _____ E line Section 30 Township 18S Range 39E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,609' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURN TO PRODUCTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(Please see attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE NOVEMBER 9, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE State Engineer DATE 11-15-2011
Conditions of Approval (if any):

NOV 15 2011

EHSAU #610
API #30-025-29057
Attachment

Note: NMOCD found pressure on the bradenhead valve and LINN moved a rig on location to circ cement behind both the 7" & 5-1/2" to surface. An NOI was not filed because LINN worked directly with E. L. Gonzales (OCD) and we were instructed to file a subsequent after the work was completed.

10/27/2011 – MIRUPU. SITP 0 psi, SICP 45 psi. POH w/ rods & pump. NDWH, unseat TAC. NUBOP & catch pan. POH w/ 2-7/8" tbg. SIFN.

10/28/2011 – SICP 50 psi. RIH w/ 5-1/2" Lok-Set RBP, 132 jt tbg. Set RBP @ 4331'. POH w/ 2 jts. RU Bravo cmt truck, loaded csg w/ 71 bbls. pressure up to 500 psi. RU to Intermediate csg. Pump 10 bls FW @ 2 BPM @ 300 psi. Pump 70 sxs cmt. Pressure up to 700 psi, slow rate. Pump total of 115 sxs cmt. Circ cmt. RD Bravo. SIFWE.

10/31/2011 – SITP 140 psi, SICP 0 psi, surface 180 psi. RU pump truck, loaded csg w/ 3 bbls, pressure up to 500 psi. Pump down intermediate 6 bbls, pressure up to 700 psi – holding 700 psi. Bleed off pressure, flow back 3-1/2 bbls, pressure back up to 3-1/2 bbls to 700 psi. Bleed back & pressure up 5 more times. RD pump truck. POH w/ 2-7/8" tbg. RU Gray WL, run CBL. TOC 2,736'. RD Gray. SIFN.

11/1/2011 – SICP 0 psi, surface 190 psi. RU Gray WL, RIH, perf 4 shots @ 604'. RD Gray. RU pump truck. Pump down 5-1/2" csg, circ out intermediate 1-1/4 BPM @ 50 psi. Pump 35 bbls. Close valve on intermediate, pump 3-1/2 bbls, pressure up to 650 psi, bleed well down, RD pump truck. Dump 2 sxs sand on RBP. SDFN.

11/2/2011 - SICP 100 psi, intermediate 100 psi. RU vacuum truck on intermediate. ND catch pan, BOP & WH. NU cement head on 5-1/2" csg. RU Par-Five cmt truck, pump 5 bbls water down 5-1/2" csg, circ up intermediate. Pump 250 sxs cmt down 5-1/2" csg, circ cmt out intermediate. On last 5 bbls, pump plug down 5-1/2" csg w/ 7 bbls water. Close valve on intermediate csg, pump 3-1/2 bbls in 5-1/2" csg, pressure up to 650 psi. SDFN.

11/3/2011 – SICP 0 psi. ND cement head, NU WH, BOP & catch pan. RIH w/ 4-3/4" bit, 6 – 3-1/2" DC's & 2-7/8" tbg. Tag up @ 387'. RU reverse unit. Started drilling @ 387', drilled down to 539', fell out of cement, circ hole clean. SIFN.

11/4/2011 – Started drlg @ 539'. Fall out of cmt @ 626'. Tested csg @ 500 psi (ok). POH w/ 2-7/8" tbg, LD 3-1/2" DC's. RIH w/ retrieving tool f/RBP. Circ sand off RBP, latch on, unseat RBP. RD reverse unit. POH w/ 2-7/8" tbg, LD RBP. RIH w/ 2-7/8" production tbg. ND catch pan & BOP. Set TAC w/ 15,000# tension. NU WH. SIFN.

11/5/2011 – SITP 0 psi, SICP 25 psi. RIH w/ pump & rods. Space out, hung on, loaded tbg w/ 22 bbls, run pumping unit, pressure to 500 psi. (ok) – pumping good. RDPUMO.