Submit I Copy To Appropriate District Office	State of New M	exico	Form C-103				
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			October 13, 2009				
1625 N. French Dr., Hobbs, NM 8824010B District II – (575) 748-1283	WELL API NO. 30-025-29244						
Bill S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 COM 1220 South St. Francis Dr.			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410) V 1 5 2011 1220 South St. 1 141015 D1.			STATE STATE FEE FED				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.						
87505	EN AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSA	7. Leasé Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	PEOPLES 33 STATE						
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number: 001				
	2. Name of Operator						
LINN OPERATING, INC. 3. Address of Operator		<u></u>	10. Pool name or Wildcat				
600 TRAVIS, SUITE 5100, HOUST	ON, TEXAS 77,002		GRAYBURG JACKSON;SR-Q-G-SA				
4. Well Location							
Unit LetterL; 198	0feet from theS	line and	560 feet from the W line				
Section 33	Township 18S	Range 35					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,911'							
	5,711	<u> </u>					
12. Check Ar	propriate Box to Indicate N	lature of Notice	Report or Other Data				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
		CASING/CEMEN					
OTHER:	_		_				
	ed operations (Clearly state all	OTHER:	d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	mpletions: Attach wellbore diagram of				
proposed completion or recor	pletion.		.				
	P & A Procedur	es Attached					
Spud Date:	Rig Release D	ate.					
·							
			-				
I hereby certify that the information ab	ove is true and complete to the b	est of my knowledg	e and belief.				
SIGNATURE Wry B. Callanon TITLE: REGULATORY SPECIALIST III DATE NOVEMBER 14, 2011							
Type or print name <u>TERRY B. CALLAHAN</u> E-mail address: <u>tcallahan@linnenergy.com</u> PHONE: <u>281-840-4272</u> For State Use Only							
San I I I I I I I I I I I I I I I I I I I							
APPROVED BY: Charles TITLE STATE DATE 11-15-2011							
Conditions of Approval (if any):							

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Peoples 33 State 1

Lea County, NM

L-33-18S-35E 1980 FSL 660 FWL

30-025-29244

11/10/11

Project Scope: Plug and Abandon the wellbore

Non Routine Equipment Needs:

CIBP for 5-1/2" Casing Class H Cmt Class C Cmt Perforating Equipment for 5-1/2" Csg Mud Laden fluid – Minimum of 9 ppg (mixed at 25 sx per 100 barrels of water)

Procedure:

- 1. Test anchors prior to rigging up
- 2. MIRU plugging rig
- 3. Check casing and tubing pressures
- 4. Kill well as necessary with produced water
- 5. NUBOP
- 6. TOOH with tubing kill string and lay down
- 7. PU bit and scraper and TIH to 11,068' (top of Wolfcamp Perforation)
 - *There may be a CIBP above the Wolfcamp formation, but no records show or confirm the actual setting of the CIBP.
- 8. TOOH with bit and scraper and LD.
- 9. PU CIBP for 5-1/2", 17#, N-80 casing and set CIBP @ 11,018'
- 10. (PLUG 1) Spot 25 sx of Class H Cmt on top of CIBP, WOC 4 hrs and tag no lower than 10,918'
- 11. Circulate the hole with mud laden fluid.
- 12. (PLUG 2) Perforate at 10,000' and spot 35 sx of Class H cmt from 9950'-10,050', displace TOC to 10,050'. WOC TAG
- 13. (Plug 3) Perforate at 7600' and sport 35 sx of Class H cmt from 7650'-7550' and displace TOC to 7550'. Soc 779
- 14. (Plug 4) Perforate at 7070' and spot 35 sx of Class C cmt from 7120'-7020' and displace TOC to 7020'. Wo C TAg

Contact Information:

David Gonzales – Asset Engineer Cell – 832-350-6334 Office – 281-840-4055

Ron Ragland - Foreman Cell – 575-942-8675

- 15. (Plug 5) Perforate at 6050' and spot 35 sx of Class C cmt from 6050'-5950' and displace TOC no lower than 5950'. WOC 4 hrs and tag TOC no lower than 5950'.
- 16. (Plug 6) Perforate at 3950' and word 35 sx of Class C cmt from 3950'-3850' and displace TOC no lower than 3850'. WOC for 4 hrs and tag TOC no lower than 3850'.
- 17. (Plug 7) Perforate at 3350' and spot 35 sx of Class C cmt from 3400'-3300' and displace TOC to 3300'. WOC - +A
- 18. (Plug 8) Perforate at 1830' and spot 35 sx of Class C cmt from 1830-1730' and displace TOC no lower than 1730'. WOC 4 hrs and tag TOC no lower than 1730'.
- 19. (Plug 9) Perforate at 465' and spot 35 sx of Class C cmt from 465-365' and displace TOC no lower than 365'. WOC 4 hrs and tag TOC no lower than 365'.
- 20. (Plug 10) Perforate at 60' and circulate Class C Cmt to surface on backside of 5-1/2" casing. Once cement is circulated to surface ensure that the inside of the 5-1/2" casing is full of cmt and then shut the bradenhead valve and pressure up the cement to 50 psi. WOC, bleed of the pressure.
- 21. Cut off the wellhead, cap the well, and install a dry hole marker.
- 22. RD P&A rig,
- 23. Clean location and schedule the inspection of the location.

Contact Information:

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	Proposed P&A Wellbore Schematic								
Well Name	Peoples 33 Sta		•	Date Prepared:	10-Nov-11 D. Gonzales				
Location.	Lea County, NM		· · · · · · · · · · · · · · · · · · ·	Last Updated.	To-Hot-TT D, Conzales				
	L-33-18S-35E	1980 FSL 660 FWL		Spud Date:	5/23/85				
API #	30-025-29244			RR Date:	5/25/05				
	00 020 E0E14	·····	C		····				
Elevations.	GROUND:	3911'		Date to RR Date:					
LIOVALIUITS.		3911		pletion Start Date:					
D	KB:			npletion End Date:					
Depths (KB):	PBTD:	11,171	Com	pletion Total Days:					
	TD:	11,232'		Co-ordinates:					
	All depths KB	Hole Size	Surface Casing: (5/23/85)						
Surf Csg		17-1/2"	13-3/8", J-55 & H-40, 54.5#, & 48#, 10	Total Jts set @ 415'					
13-3/8"		Circ Class C cmt to so	f Cmt w/ 420 sx class C	<u> </u>					
54# and 48#	·:	Perf @ 60	Circ 165 sx to surf						
Set @ 415'			Intermediate Casing: (5/30/85)						
Crnt to surf	Shoe	Soot 35 Sv Close C C	6-5/8", N-80 & K-55, 28# and 24#, Tota	1 +6 07 Ha ant @ 0000	N				
		Cml From (465'-365')	0-5/0, N-60 & K-55, 20# 8/10 24#, 10ta	1 OT 97 JIS, SOI @ 3900) [,]				
- 			Cmt w/ 1300 sx BJ lite tailed with 100 s	X Class C Neat	······				
		Perf @ 465	Cmt Circ to surface.						
•				Production Casing: (6/29/85)					
:		····	5-1/2", S-95 & N-80, 17# set @ 11,230						
•		12-1/4"	Cmt with 200 sx Class H						
:	Top of Salt	Spot 35 Sx Class C Cmt	TOC @ 10,200' (Temp Survey 6/29/85)	· · · ·					
		Cmt From (1830'-1730')	m						
		Perf @ 1830							
			Tubing: (Data from tally)						
			3 (0 110 100 100)		Leastly (B)				
	Yates	Spot 35 Sx Class C Cmt	/	·	Length (ft)				
Intermediate Csg		Cmt From (3400'-3300')							
8-5/8"	THE THE REAL PROPERTY								
28# and 24#		Perf @ 3350' 🥒	/						
			/						
Set @ 3900'	Shoe	Spot 35 Sx Class C Cmt							
Crnt to surf		Cmt From (3850'-3850')							
		Perf @ 3950'	.						
		7-7/8*							
	Base of Salt	Spot 35 Sx Class C Cmt							
	Here Blue 5	Cmt From (6050'-5950')	Rods: (Data from)		ength (ft)				
		Perf @ 6050'							
		Ű,	· · · · · · · · · · · · · · · · · · ·						
	Delaware	Spot 35 Sx Class C Cmt							
			/		······································				
	COMPANY OF THE OWNER OF THE OWNER OF T	Perf @ 7070	<i></i>						
			/	·····					
	Bone Spring	Spot 35 Sx Class H Cmt							
	Done Opining	Cmt From (7650'-7550')	······································						
	AND A DESCRIPTION OF A DESCRIPTION OF		/						
		Perf @ 7600'	/		······································				
		0	/		0 00				
		Spot 35 Sx Class H Cmt 🗸		•					
	E CONTRACTOR	Cmt From (9950'-10050')	Perforations:						
		Perf @ 10000	Wolfcamp: 11068-11086' (4 JSPF on 7	/9/85)					
			Acidized with 1000 gal 15% I	HCI, Max Press @ 810	OPSI, AIR 5.6 BPM				
		14).							
Production Csg		Spot 25 Sx Class H Cmt							
5-1/2"		CIBP @ 11018'							
17#		ik 🖌 🖌							
Set @ 11,230'		Wolfcamp							
TOC @ 10,200'	0	0 11068-11086							
		<u></u>							
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