

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 14 2011

WELL API NO.
30-025-39094

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well Number 435

9. OGRID Number 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 340 feet from the WEST line

Section 29 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RE-PERF, ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-21-11: MIRU. 10-23-11: SWITCH FROM 2 3/8" TO 2 7/8" PIPE RAMS. SET PKR @ 25'. BIT SWINGING @ 2920.
10-25-11: C/O 2920-6683, 6730, 6750. 10-26-11: TIH & PERF 6683-89. 10-27-11: PERF 6659-62, 6665-76, 6651-57. SET PKR @ 6550. 10-28-11: ACIDIZE W/5000 GALS 15% HCL ACID. 10-29-11: FLOWING WELL BACK TO FRAC TANK.
10-31-11: TIH W/TBG @ 6566. RESET PKR.
11-01-11: NOTIFIED NMOCD OF MIT. PRESS CSG TO 500 PSI FOR 30 MINS. MARK WHITAKER, NMOCD, WITNESSED TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 11-09-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR

DATE 11-15-2011

Conditions of Approval (if any):

NOV 15 2011

