Ferm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BOOD **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NMLC-0031741A

6. If Indian, Allottee or Tribe Name

Abandon	ed well. Use Form	3160-3 (APD) for suct	oposals_		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well ⊠ Oil Well	Gas Well	8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 102			
2. Name of Operator APACHE C	ORPORATION <873>	9. API Well No. 30-025-40271			
3. Address 3b. Phone No. (include area Code)			10. Field and Pool or Exploratory Area		
303 VETERANS A MIDLAND	432-818-1117 / 432-818-1198		EUNICE; BLI-TUBB-DRI, NORTH		
4. Location of Well (Footage, Sec., T., R, M, or Survey Description)			11. County or Parish, State		
400' FNL & 1400' FEL, SEC 8, T21S, R37E, NMPM				LEA COUNTY, NM	
12 CHECK	THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Facture Treat New Construction Plug and Abandon Plug Back	Reclam Recomp	DRILLING OPS:	
Attached the Bond under which the following completion of the involtesting has been completed. Final determined that the site is ready from the following been completed. Bond No: BLM-CO-1463 9/27/2011 - SPUD 9/28/2011 8-5/8" Surface Lead: 450 sx Comp S S: 2 Tail: 200 sx	e: Run & set 8-5/8" Class C w/2% CaCl, 0.25 trengths: 12 hr - 402 Class C w/1% CaCl, 0.1	ally, give subsurface locations and not provide the Bond No on file with latin results in a multiple completion to be filed only after all requirements. The Spudshoc. So	neasured and the BLM/BIA Root or recompleting, including reconstruction of the control of the co	with: 6 Bentonit BURS/5[b@f,	timent markers and zones pust be filed within 30 days 3160-4 must be filed once led and the operator has PD 5 70: LAXADVISIANAGEMENT AD FIELD OFFICE
10/3/2011 – Drl F/6691' -					

10/4/2011 5-1/2" Production: Run & set 5-1/2" 17# L-80/J-55 LTC csg to 7245'. Cement with:

Lead: 910 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10%

Bentonite, 0.2% Sodium Metasilicate (11.8 ppg, 2.45 yld)

Compressive Strengths: **12 hr** – 259 psi **24 hr** – 798 psi **72 hr** – 1405 psi

Tail: 415 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-

6L, 2% Bentonite, 0.1% Sodium Metasilicate (14.2 ppg, 1.3 yld)

Compressive Strengths: **12 hr** – 450 psi **24 psi –** 1875 psi CIRC 130 sks cement to surface.

10/4/2011 - RR

Hole

5.26

NOV 1 5 2011

1 of 2 10/31/2011 2·59 PM

14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed)						
VICKI BROWN		itle DRILLING TECH				
Signature Vilke // Trous	Date	10/31/2011				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
	Title		Date			
Conditions of approval, if any, are attached Approval of this notice does not warrant or						
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Office	3	,			
	l .	;				
certify that the applicant holds legal or equitable title to those rights in the subject lease	Office person kn	owingly and willfully to make to any departi	nent or agency of the United States			

(Instructions on page 2)