

HOBBS OCD

NOV 14 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-26774
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1404-2
7. Lease Name or Unit Agreement Name	East Vacuum BG-SA Unit Tract 2717
8. Well Number	3
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3916' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other water injection well ☐2. Name of Operator
ConocoPhillips Company3. Address of Operator
3300 N "A" St
Midland, TX 79705

4. Well Location

Unit Letter P : 1150' feet from the South line and 125' feet from the East line
Section 27 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/29/11 MIRU Key 323.

9/30/11 NDWH & NUBOP.

10/3/11 TOOH w/tbg & pkr.

10/4/11 TIH w/bit & scrapper & tag fill @ 4303. TOOH w/ bit and scrapper.

10/5/11 TIH & tag fill @ 4303' & CO fill f/4303' to 4607'. Circ clean.

10/6/11 Cont to CO fill f/4607' to 4642'.

10/7/-10/11 Cont to CO fill f/4642' to 4686'. Circ well w/.5 bbls of acid, 130 bbls FW & 100 bbls of 10# brine.

10/12/11 RIH w/128 jts, 2 7/8", 6.4#, J-55 tbg & 5 1/2x2 7/8" pkr & set @ 4270'.

10/13/11 Run pkr test to 550#/30 mins - good. NDBOP & NUWH & ran charted MIT to 580#/30 mins - test good. Chart attached.

RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 11/07/2011

Type or print name Rhonda Rogers

E-mail address: rogerrr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

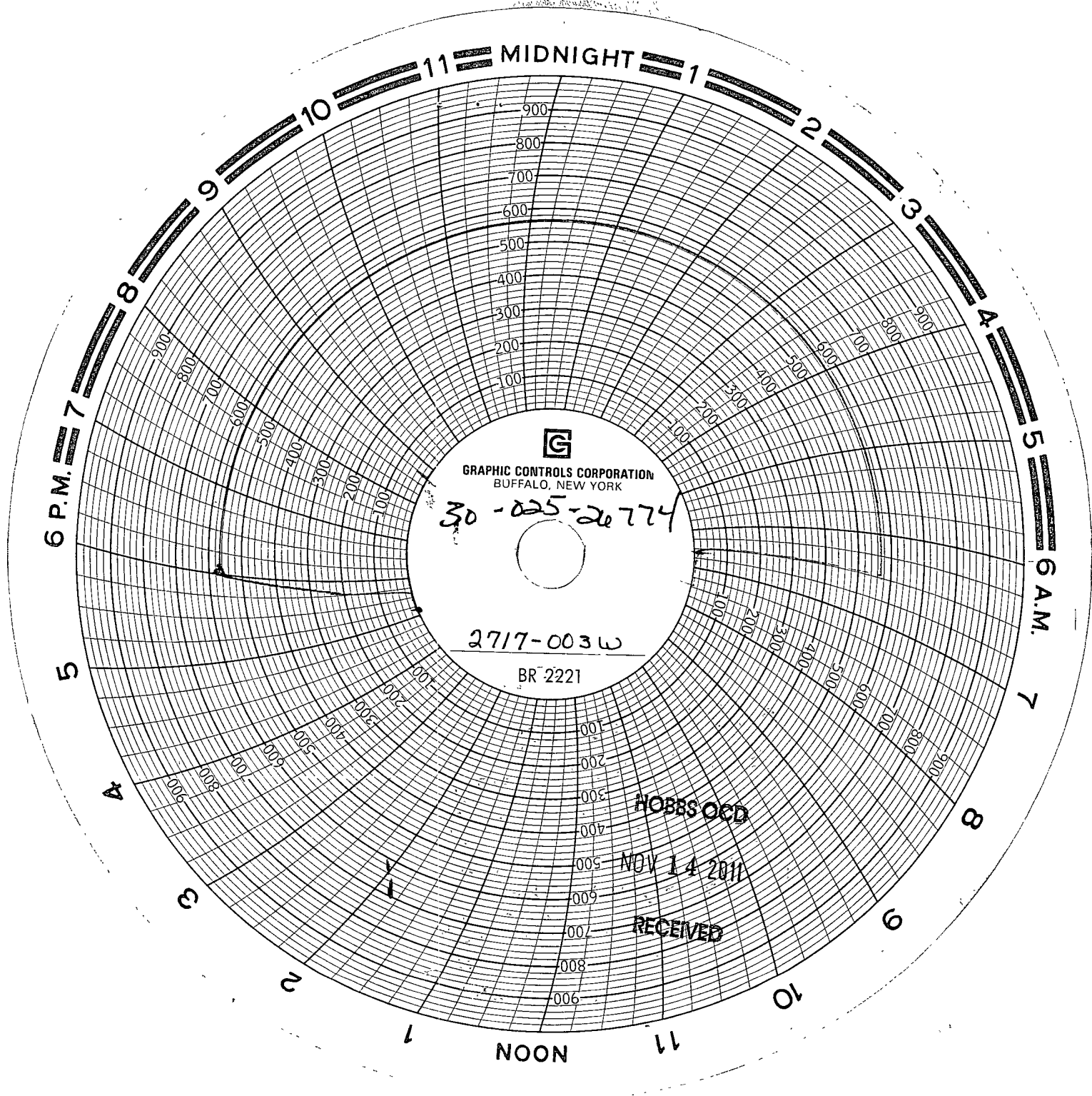
APPROVED BY:

TITLE

DATE 11-15-2011

Conditions of Approval (if any):

NOV 15 2011



10-13-2011

NABORS Well Services

MAC McWilliams

TRK #293

1000# RECORDER (CAL 7-21-11)

60 MIN. TIMER

CONOCO Phillips

EUGSA 4 2717-003

30-025-26774