

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBS OGD
NOV 14 2011
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27345
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N "A" St Midland, TX 79705		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit
4. Well Location Unit Letter B : 50' feet from the North line and 2500' feet from the East line Section 27 Township 17S Range 35E NMPM County LEA		8. Well Number 600
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3937' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: csg repair CINLET FAILURE 2-22-11 ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to report a csg leak found in this well. The leak is @ 0 to 3' in the production csg.

Attached are the procedures to fix the the csg:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 11/10/2011

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY: [Signature]

TITLE Staff Reg Tech

DATE 11-16-2011

Conditions of Approval (if any):

NOV 16 2011

East Vacuum GB-SA Unti 2720-600 W
API #30-025-27345

Procedure for Csg repair.

Currently the well has a hole in the production casing from 0 to 3 ft. There is a RBP set at 4318' and a 2nd RBP set at 2521', casing was loaded with packer fluid. MO# 8572592
Job proposal is to dig out surface casing, cut production, and cut off surface casing and make repairs, test casing after repairs are made to 550psi. Notify NMOCD we will be RU on well.
Review JSA. MI, RU WSU, MI pipe racks and 2 3/8 workstring and tally. NDWH, NUBOP. TIH and retrieve plugs, @ 2521' & 4318', TIH with bit and clean out to 4721' TPBD. TOOH lay down workstring and bit. MO workstring, MI injection tubing and tally. TIH with pump out plug, packer, on/off tool and injection tubing, if inspected yellow band tubing, pressure test tubing GIH. Set top of packer at 4331', RU pump truck to casing and test packer/ casing to 550 psi, if casing test passes, release off on/off tool, circulate packer fluid, get back on on/off tool. Notify NMOCD of pending test on casing, retest casing to 550psi, run 1000# chart for 30mins, give chart to Production Specialist, Notify Production MSO Malcolm Cox to sign off, RD.

Proposed Rod and Tubing Configuration

EAST VACUUM GB-SA UNIT 2720-600 W

