

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87400
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 14 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 11 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)

WELL API NO. 30-025-04611
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. ?
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 270
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, RIH w/2 3/8" notched collar on WS to TOC @ 3136', circ. w/9ppg mud (min. 125 bbls).
2. ~~A. Spot balanced cmt plug (43 sx) from 2650-2500', WOC 4 hrs, tag TOC @ 2500'.~~ **PERF SQ 356 cmt @ 1350' woc. tag**
3. RU WL Co. RIH w/csg gun loaded w/premium charges to 350'. Perf 7" csg from 350' w/4 SPF. ND BOP NU WH.
4. RU cmt company to 7" prod. csg. Establish circ w/9ppg mud thru 13" x 9 5/8" annulus & 9 5/8" x 7. Sqz cmt. plug (min. 370 sx) from 350' up to surf taking cmt returns thru both annuli surface valves.
5. RDMO PU, cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 11/11/2011

Type or print name Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY [Signature] TITLE Staff mgr DATE 11-16-2011

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

NOV 16 2011

WELL DATA SHEET

LEASE: EMSU WELL: 270
 LOC: 660' F N L & 660' F E L SEC: 11
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: A ST: N.M.
 (formerly: McQuatters #1)

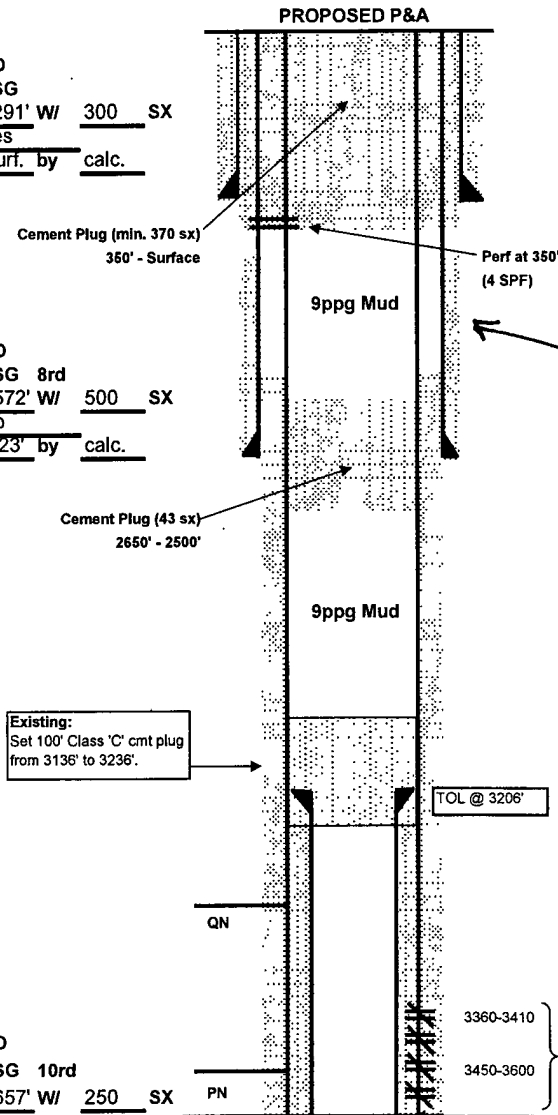
FORM: Grayburg / San Andres DATE: _____
 GL: 3537' STATUS: SI Producer
 KB: 3537' API NO: 30-025-04611
 DF: _____ CHEVNO: FA 5752:01

Date Completed: 5/6/1937
 Initial Production: 26BOPD 11BWPD
 Initial Formation: Grayburg
 FROM: 3657' to 3847' GOR 15385

13" OD
 50# CSG
 Set @ 291' W/ 300 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (17-1/2" hole)

9-5/8" OD
 36# CSG 8rd
 Set @ 2572' W/ 500 SX
 Cmt circ.? No
 TOC @ 923' by calc.
 (12" hole)

7" OD
 22# CSG 10rd
 Set @ 3657' W/ 250 SX
 Cmt circ.? No
 TOC @ 2120' by calc



PERF & SQ 35 SX CMT @ 1350' USOC-TAG

Additional Data:
 T/Queen Formation @ 3367'
 T/Penrose Formation @ 3479'
 T/Grayburg Zone 1 @ 3678'
 T/Grayburg Zone 2 @ 3715'
 T/Grayburg Zone 2A @ 3738'
 T/Grayburg Zone 3 @ 3763'
 T/Grayburg Zone 4 @ 3797'
 T/Grayburg Zone 5 @ 3841'
 T/Grayburg Zone 6 @ 3875'
 T/San Andres Formation @ 3876'
 KB @ 3537'

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 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: A ST: N.M.
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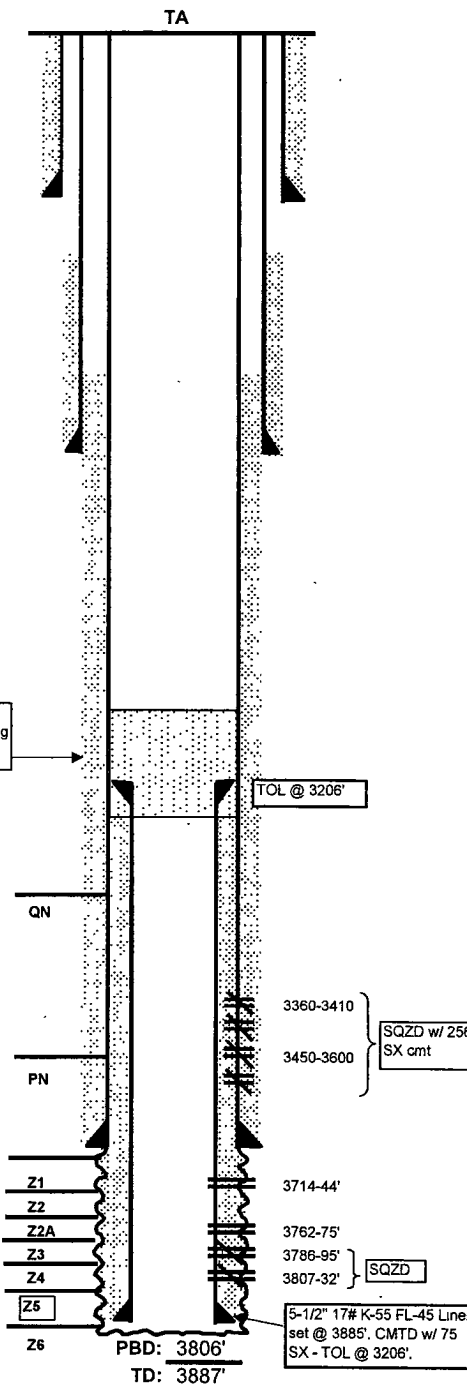
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 Set @ 2572' W/ 500 SX
 Cmt circ.? No
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7" OD
 22# CSG 10rd
 Set @ 3657' W/ 250 SX
 Cmt circ.? No
 TOC @ 2120' by calc.
 (8-3/4" hole)

Existing:
 Set 100' Class 'C' cmt plug
 from 3136' to 3236'



Additional Data:

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 T/Penrose Formation @ 3479'
 T/Grayburg Zone 1 @ 3678'
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 T/Grayburg Zone 2A @ 3738'
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FILE: EMSU270WB.XLS