

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-Hobbs

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 14 2011

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: <u>INJECTION</u>		5. Lease Serial No. NMNM0557686
2 Name of Operator CONOCOPHILLIPS COMPANY		6 If Indian, Allottee or Tribe Name
3a Address 400 PENBROOK SUITE 351 ODESSA, TX 79762		7 If Unit or CA/Agreement, Name and/or No NMNM71041A
3b. Phone No. (include area code) Ph: 432-688-9171 Fx: 432-688-6019		8 Well Name and No. SEMU 44
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R37E SWSW 660FSL 660FWL		9. API Well No 30-025-06084-00-S1
		10 Field and Pool, or Exploratory SKAGGS <u>Grayburg</u>
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The SEMU continues to have issues with the successful plugging of the wellbore. We respectfully request to P&A this wellbore per attached procedures.

* See previous COA's utilize.

* Subject to like Approval from NMOC. Copy Approval to this office prior to plugging.
* within 6-12 months;
* Review wellbore's within 1/4 mile for conditions similar to this one and take appropriate actions to stabilize.

14 I hereby certify that the foregoing is true and correct.	
Electronic Submission #119518 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 10/11/2011 (12KMS0039SE)	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 10/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James R. Pinos</u>	Title <u>SEAS</u>	Date <u>11-6-11</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOV 16 2011

Revisions to Operator-Submitted EC Data for Sundry Notice #119518

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM0557686	NMNM0557686
Agreement:	NMNM71041A	NMNM71041A
Operator:	CONOCOPHILLIPS COMPANY 3300 NORTH "A" STREET MIDLAND, TX 79705 Ph: 432-688-9174	CONOCOPHILLIPS COMPANY 400 PENBROOK SUITE 351 ODESSA, TX 79762 Ph: 432 368.1268
Admin Contact:	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerr@conocophillips.com Ph: 432-688-9174	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerr@conocophillips.com Ph: 432-688-9171 Fx: 432-688-6019
Tech Contact:	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerr@conocophillips.com Ph: 432-688-9174	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerr@conocophillips.com Ph: 432-688-9171 Fx: 432-688-6019
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	SKAGGS	SKAGGS
Well/Facility:	SEMU 44 Sec 13 T20S R37E Mer NMP SWSW 600FSL 660FWL	SEMU 44 Sec 13 T20S R37E SWSW 660FSL 660FWL

1. RIH w/ 2-7/8" tbg open-ended to 750 ft. Circ/condition well w/ 15.5# mud.
2. Mix & pump 75 sx (17.6 bbl) Class C. Displace cmt w/ 3.1 bbl 15.5# mud. POOH to 8-5/8" csg shoe @ 275. Circ w/ 25 bbl. SD 2 hrs. RIH & tag cmt (est cmt column: 568-750).
3. Mix & pump 75 sx (17.6 bbl) Class C. Displace cmt w/ 2.1 bbl 15.5# mud. POOH to 8-5/8" csg shoe @ 275. Circ w/ 25 bbl. SD 2 hrs. RIH & tag cmt (est cmt column: 386-568).
4. Mix & pump 75 sx (17.6 bbl) Class C. Displace cmt w/ 1.0 bbl 15.5# mud. POOH to 100 ft. Circ w/ 15 bbl 15.5# mud. SD 2 hrs. RIH & tag cmt (est cmt column: 167-386). POOH w/ tbg. ND BOP. RIH w/ tbg to cmt top @ 167.
5. Mix & pump 45 sx (10.6 bbl) Class C to surface. POOH & LD tbg.
6. RD & MO well service unit.

NOTE:

BLM to be notified minimum of 4 hours prior to cut-off of csg
 Wellhead cut-off to commence within 10 calendar days of final plug.
 All casing to be cut-off at deeper of:
 base of cellar or 3 ft. below final restored ground level
 Well to be capped w/ 4" OD x 10 ft pipe, 4 ft. above ground & embedded in cmt
 If well is within Prairie Chicken habitat area, marker will consist of an 8" x 8" steel
 plate position 2" above ground level

P&A markers to be inscribed w/ the following:

Well (name & number): SEMU-44
 Operator: ConocoPhillips
 Location: 660 FSL & 660 FWL, 13-20S-37E
 Lease Serial & API Number: NM 557686 API: 30-025-06084

The following is a description of the current well configuration:

SEMU-44 (Formerly SEMU Skaggs B-13 No.5). API: 30-025-06084			
660 FSL & 660 FWL, 13M-20S-37E			
Elev.: 3552 DF; 3542 GL (DF - GL: 10 ft.)	Depth: RDF		
	top	btm	
8-5/8", 24#, J-55 @ 275. (12-1/2" hole @ 275)	surface	275	03.05.54: Cmt w/ 175 sx. Cmt circ to surface
5-1/2", 14# & 15.5#, J-55 @ 3770. (7-7/8" hole @ 3771)			03.17.54: Cmt w/ 941 sx. TOC @ 1600 (temp sun
5-1/2", 15.5#, J-55: surf -2078 (66 jts., 2125 ft.: 32.19 ft. per jt.)	749	2078	
5-1/2", 14#, J-55: 2078-3770 (52 jts., 1693 ft.: 32.55 ft. per jt.)	2078	3770	
Note: 5-1/2", 15.5# cut & recovered	surface	749	07-08.2011: Cut and remove 5-1/2" csg surface to
Note: 6-5/8" x 7-3/8" wash-pipe w/ shoe	687	697	10.05.11
Note: 5-1/2", 15.5# casing parted within interval	815	825	
Tubing: 2-3/8", 4.7#, J-55 IPC	931	3650	11.95
			01.10: tbg body parted @ 931 (external corrosion)
PKR:	3650	3660	11.95
Completion Intervals			
Perforation Intervals	3690	3722	11.95: Perforate @ 4 spf
	3728	3752	11.95: Perforate @ 4 spf
	3758	3764	11.95: Perforate @ 4 spf
Open-Hole Interval	3770	3910	03.54: Original 4-3/4" OH interval 3770-3892
TD		3910	05.04.67: Deepen 4-3/4" OH 3892 3910 (TD)