District 1
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Three rivers operating company, LLC OGRID #: 272295

Address: 1122 S. CAP	PITAL OF TX HIGHWAY	, SUITE 325, AUSTIN, TX	K 78746		
Facility or well name:	EAGLE 2 STATE #6H				
API Number:	30-025-	40330 oci	O Permit Number: 17	03903	
	Section 2				
Center of Proposed De	sign: Latitude 32.6084797 _	L	ongitude -103.5291342	NAD: ⊠1927 [] 1983
Surface Owner: Fea	leral 🛛 State 🗌 Private 🗍	Tribal Trust or Indian Allot	ment		
2.					
Closed-loop Syster	n: Subsection H of 19.15.1	17.11 NMAC			
Operation: Drilling	g a new well 🔲 Workover or	r Drilling (Applies to activit	ies which require prior app	roval of a permit or notice of intent)	P&A
☐ Above Ground Stee	el Tanks or 🛛 Haul-off Bins	s		1	
3.				HOBBS OCD	
Signs: Subsection C o				hini a noti	
	ng, providing Operator's nam	ne, site location, and emerge	ency telephone numbers	NOV 1 0 2011	
Signed in complian	ce with 19.15.16.8 NMAC				
4. Closed-loon Systems !	Permit Application Attachi	ment Checklist: Subsection	on B of 19 15 17 9 NMAC	RECEIVED	
Operating and M	sed upon the appropriate requalities and the sed upon the appropriate requalities and the sed upon the sed up	on the appropriate requireme	ents of 19.15.17.12 NMAC	of 19.15.17.9 NMAC and 19.15.17.13 NM	AC
	ed Design (attach copy of de	• • • • •			
	ed Operating and Maintenan	- -			
Instructions: Please it facilities are required.		ities for the disposal of liqui	ids, drilling fluids and drill	off Bins Only: (19.15.17.13.D NMAC) I cuttings. Use attachment if more than two init Number: NM-01-008	vo
				nit Number: R-9166 \(\sum_O\)\(\sigma\)	3
Will any of the propose		tions and associated activitie		will not be used for future service and ope	_
Soil Backfill and Re-vegetation Pl	areas which will not be used I Cover Design Specification Ian - based upon the appropr I Plan - based upon the appro	ns based upon the appropiate requirements of Subsection	riate requirements of Subsetion I of 19.15.17.13 NMA		
6. Operator Application	Cartification:				
		this application is true acc	curate and complete to the h	pest of my knowledge and belief.	
		approximon to mad, acc		•	
Name (Drint): M. W. D.	MINIEL		tine. OPEKA	TIONS ENGINEER	
Name (Print): M. W. D	6Cm - 1/			11:	
Name (Print): M. W. D. Signature:	Donul		Date: /b	128/11	
Name (Print): M. W. D. Signature: e-mail address: mdanic	el@3rnr.com		Date: Telephone: 512	/28/// 2-706-9850	

OCD Approval: Permit Application (including closure plan) Closure P	rlan (only)				
OCD Representative Signature:	Approval Date:				
Title:	OCD Permit Number: 1-03903				
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the content of the form until an approved closure plan has been obtained and the content of the content	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this				
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.					
Disposal Facility Name:	Disposal Facility Permit Number:				
Disposal Facility Name:	Disposal Facility Permit Number:				
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No					
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions.				
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer	ments and conditions specified in the approved closure plan.				
Name (Print):	Title:				
Signature:	Date:				
e-mail address:	Telephone:				

THREE RIVERS OPERATING COMPANY, LLC

Eagle 2 State #6H

Closed Loop System

Operating and Maintenance Procedures

Closure Plan

and

Operating Procedures

Three Rivers Operating Company will utilize a closed loop system to collect and process drilling fluids and solids generated during drilling operations on the Eagle 2 State #6H. This system (see Figure 1) will be monitored, serviced, and maintained 24 hours daily by Rig Personnel. All liquids and solids will be contained in steel vessels.

Drilling fluids will be recycled and reused on location or stored for utilization on subsequent wells. Surplus fluids will be transported to an approved Disposal Site.

Solids will be separated from the drilling fluids and transferred to transport containers. The containers will be trucked to an approved Disposal Site for solids disposal.

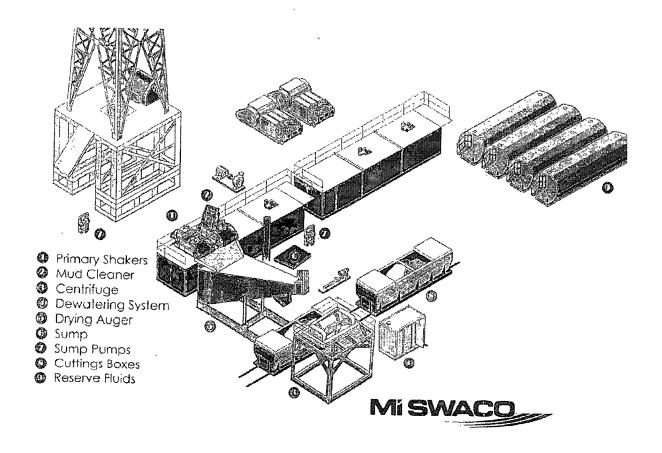
No hazardous materials will be discharged into the Closed Loop System.

Closure Plan

Upon the conclusion of drilling operations, the closed loop system will be removed from the well site. Upon completion of testing and facility installation operations, the location pad size will be reduced to the minimum allowed for safe and efficient operation. Stockpiled surface materials will be utilized to restore the location to as original condition as feasible.

FIGURE 1 CLOSED LOOP SYSTEM

Three Rivers Operating Company, LLC
Eagle 2 State #6H



Note: Exact equipment and layout configuration may vary dependent upon Rig utilized and Vendor availability.