HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 1 4 2011

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	WE	LL CO	MPLETIC	N OR R	ECOMPLET	ION REP	ORT A	ND LO	G REC	EIVED	1	ise Serial No. NM-121475	
la Type of		⊠Oil V	Vell D	Gas Well	Dry Dry	Other		Down			6. If I	ndian, Allottee or	Tribe Name
b. Type of Completion. New Well Work Over Deepen Plug Back Diff. Resvr., Other:										7. Unit or CA Agreement Name and No.			
2. Name of	Operator	Mac	k Energy (Corporati	on						Road	ase Name and We d Runner Fed	Com #1
3 Address	P.O. Box		rtesia, NN			3a.	Phone N (575) 74		le area code	?)	30-0	I Well No 05-29164	
4 Location					ince with Federal							ield and Pool or E lcat; Wolfcan	
At surfac	e	,		2285 F	NL & 330 FI	$_{\mathrm{EL}}$ \mathcal{U}	lnit	·H			11.5	Sec., T., R , M., 24 T15S R30	on Block
At top pro	od. interval r	eported be	low								12 C	ounty or Parish	13. State
At total de			IS Date T	2279 F	NL & 324 FI	EL <u>116 D</u>	ate Comp	leted			Cha	ves levations (DF, RI	NM KB, RT, GR)*
14 Date Sp 5/2/2011			5/19/20	11		12	D&A	Rea	ady to Prod		4451	7' GR	
18. Total I	TVI) A000			ag Back T D M T	ID VD 0		ŀ	0. Depth Br		7	ΓVD	
	ectric & Othe	r Mechani	cal Logs Run nsity, Late		y of each) pectral Gamm	ia Ray		22	2. Was well Was DS Directio		X No X No X No	Yes (Subr	nit analysis) nit report) nit copy)
23. Casing	and Liner Re	ecord (Re	ort all string	s set in wel)	Stage Ce	ementer	No of	f Sks. &	Slurry V	Vol.	Cement Top*	Amount Pulled
Hole Size	Size/Gra			op (MD)	Bottom (MD)	Dep		Type of	e of Cement (BBL		رر	75'	None
14 3/4	9 5/8	36	0		9000'	445'		470sx				13	P&A'd
8 3/4					3000								
	<u> </u>												
24 Tubing	Bassed					_l		<u></u>					
Size Size		Set (MD)	Packer Dep	oth (MD)	Size	Depth Se	et (MD)	Packer D	epth (MD)	Size		Depth Set (M	D) Packer Depth (MD)
25 Producii	ng Intervals Formation			Гор	Bottom		foration forated In		- T	Size	No. H	Ioles	Perf. Status
A)	romano	<u>. </u>			Dottom								
B)													
C)													
D)	rantura Tra	ntmant Ca	ment Squeeze	etc								<u> </u>	
27. Acid, F	Depth Inter		mem squeeze	., etc				Amount an	nd Type of I	Material			
					· · · · · · · · · · · · · · · · · · ·								
												<u> </u>	
	ton Interval	Hours	Test	Oil	Gas V	Vater	Oil Gra	vity	Gas	Produ	iction M	ethod	
Date Fust Produced	Test Date	Tested	Production	BBL	1	BBL	Corr. A		Gravity	N/A			
Choke	Tbg. Press		24 Hı	Oil	1 '	Vater	Gas/Oil Ratio		Well Stat	ius			
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	NAHO		Drilled	l and Ab	andon	ed '	
	ction -Interv		hr	lo.:	Con III	Vatar	hil C	vity	Gee	Drod.	iction M	lethod	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Vatei BBL	Oil Gra Con A		Gas Gravity	Float	iction M	eniou	
Choke Size	Tbg Press, Flwg 31	Csg Press	24 Hr. Rate	Oıl BBL	Gas V MCF	Water BBL	Gas/Oil Ratio		Well Sta	tus			
*(See inst	ructions and	spaces for	additional da	ta on page 2	<u> </u> !)		1						

terval C								
Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Tested	Production		MCF	BBL	Corr. API	Gravity		
	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
1.000								
			- 12	1117	6.1.Cit	Gas	Production Method	
Hours Tested		1	Gas MCF	BBL	Corr API	Gravity	Toduction Method	
s. Csg. Press	24 Hi Rate	Oil IIBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
ised for fuel, ven	ited, etc)							
rous Zones	(Include Agu	nfers).				31 Format	on (Log) Markers	
ent zones of	notosity and	contents th	nereof Cored ool open, flow	intervals and all ing and shut-in p	drill-stem tests, pressures and			
								Тор
Тор	Botton	n	Des	criptions, Conte	nts, etc.		Name	Meas. Depth
8798	pugging proc	edure)				Queen Graybur San And Glorieta Tubb Abo	rg dres	2270 2514 3350 3459 3786 5345 6574 7280 8798
e for pluggi	ng and cement	req'd) verification	n Information is	Geologic Repo	Othe	r available record ction Clerk	☐ Directional Survey Is (see attached instruction)*	
	s. Csg. Press Hours Tested s. Csg. Press sed for fuel, ven rous Zones ant zones of anterval test Top 8798 8798	s. Csg. Press Pate Press Production Press Press Production Press Press Production Press Press Production Press	s. Csg. 24 Hr Rate BBL Tested Production BBL s. Csg. 24 Hr Production BBL s. Csg. 24 Hr Production BBL s. Csg. 24 Hr Production BBL sed for fuel, vented, etc.) rous Zones (Include Aquifers). Interval tested, cushion used, time to the interval tested, cushion used, time to the interval tested, cushion used, time to the interval tested by placing a check echanical Logs (1 full set req'd) are for plugging and cement verification by that the foregoing and attached by the foregoing at	S. Csg. Rate BBL MCF Rerval D Hours Tested Production BBL MCF S. Csg. 24 Hr Oil BBL MCF S. Csg. 24 Hr Oil Gas MCF Rate BBL MCF S. Csg. 24 Hr Oil Gas MCF Rate BBL MCF Tosted Production BBL MCF Tosted Pr	S. Csg. 24 Hr Oil Gas Water BBL MCF BBL Rerval D Hours Tested Production BBL MCF BBL S. Csg. 24 Hi Oil Gas Water BBL S. Csg. 24 Hi Oil Gas Water BBL MCF BBL S. Csg. 24 Hi Oil Gas Water BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF MCF BBL MCF BBL MCF BBL MCF BBL MCF MCF MCF M	s. Csg. 24 Hr BBL MCF BBL Gas/Orl BBL Gor API Hours Herval D Herval D Fest Production BBL MCF BBL Corr API S. Csg. 24 Hr Oil Gas Water BBL Corr API Tested Production BBL MCF BBL Corr API Tested Production BBL MCF BBL Corr API Tous Zones (Include Aquifers). Int zones of porosity and contents thereof Cored intervals and all drill-stem tests, interval tested, cushion used, time tool open, flowing and shut-in pressures and Top Bottom Descriptions, Contents, ctc. 8798 Tous Zones (Include pugging procedure) Top Bottom Descriptions, Contents, ctc.	S. C.S. S. C.S. Press Rate BBL MCF BBL MCF BBL MCF BBL MCF BBL Corr API Gas/Oil Gas Gravity Gas Gravity Gas/Oil Footuction BBL MCF BBL MCF BBL MCF BBL Corr API Gravity Gas Gravity Gas Gravity Well Status Water BBL Corr API Gravity Gas Gravity Well Status Auto Well Status S. C.S. Rate BBL MCF BBL MCF BBL Ratio Well Status Water Gas/Oil Ratio Well Status Water Gas/Oil Well Status Well Status S. C.S. Tous Zones (Include Aquifers). Int zones of potosity and contents thereof Cored intervals and all drill-stem tests, interval tested, cushion used, time tool open, flowing and shut-in pressures and Top Bottom Descriptions, Contents, etc. Yates 7-River: Queen Graybun San And Gloriete Tubb Abo Wolfcat Wolfcat Wolfcat Wolfcat Well Status Descriptions and all drill-stem tests, interval tested, cushion used, time tool open, flowing and shut-in pressures and Top Bottom Descriptions, Contents, etc. Yates 7-River: Queen Graybun San And Gloriete Tubb Abo Wolfcat Descriptions and contents thereof Core Analysis Other Well Status Other Well Status Other Well Status Descriptions and all drill-stem tests, interval BBL Gas/Oil Well Status	See See

(Continued on page 3) (Form 3160-4, page 2)