

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; justify-content: space-around; align-items: center;"> <div>NOV 09 2011</div> <div>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div> </div>						Form C-105 July 17, 2008							
						1. WELL API NO. 30-025-06617													
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No. BO-0085-0016													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name State DA													
						6. Well Number: 005													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Penrose Skelly; Grayburg dm													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	I	16	21S	37E		1980	S	330	E	Lea									
BH:																			
13. Date Spudded 03/04/1952	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce) 10/26/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3474' GL										
18. Total Measured Depth of Well 8225'			19. Plug Back Measured Depth 4031'			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3851'-3983'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8"		36#		258'		17-1/2"		200 sx Class C circ											
8-5/8"		24# / 32# / 36#		2820'		12-1/4"		1500 sx Class C											
5-1/2"		17#		8225'		7-7/8"		500 sx Class C											
24. LINER RECORD																			
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN												
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
	2-7/8"		4016'																
26. Perforation record (interval, size, and number) Grayburg 3851'-3983' (2 SPF, 70 holes) Producing Paddock 5353'-5363' (2 SPF) CIBP @ 5320' w/35' cement on top						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Grayburg 3851'-3983'</td> <td>2000 gal acid, 31,143 gal SS-30, 81,180# 20/40 sand; 1318 linear gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Grayburg 3851'-3983'	2000 gal acid, 31,143 gal SS-30, 81,180# 20/40 sand; 1318 linear gel				
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Grayburg 3851'-3983'	2000 gal acid, 31,143 gal SS-30, 81,180# 20/40 sand; 1318 linear gel																		
28. PRODUCTION																			
Date First Production 10/26/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing												
Date of Test 11/07/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 110	Water - Bbl. 138	Gas - Oil Ratio 36,667												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.6													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Apache Corp.										
31. List Attachments C-103																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude													
						NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Staff Engr Tech			Date 11/08/2011										
E-mail Address Reesa.Holland@apachecorp.com																			

No Longer DHC

ECG 11-17-2011

NOV 17 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2638'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2863'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3406'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3689'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3976'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1238'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology