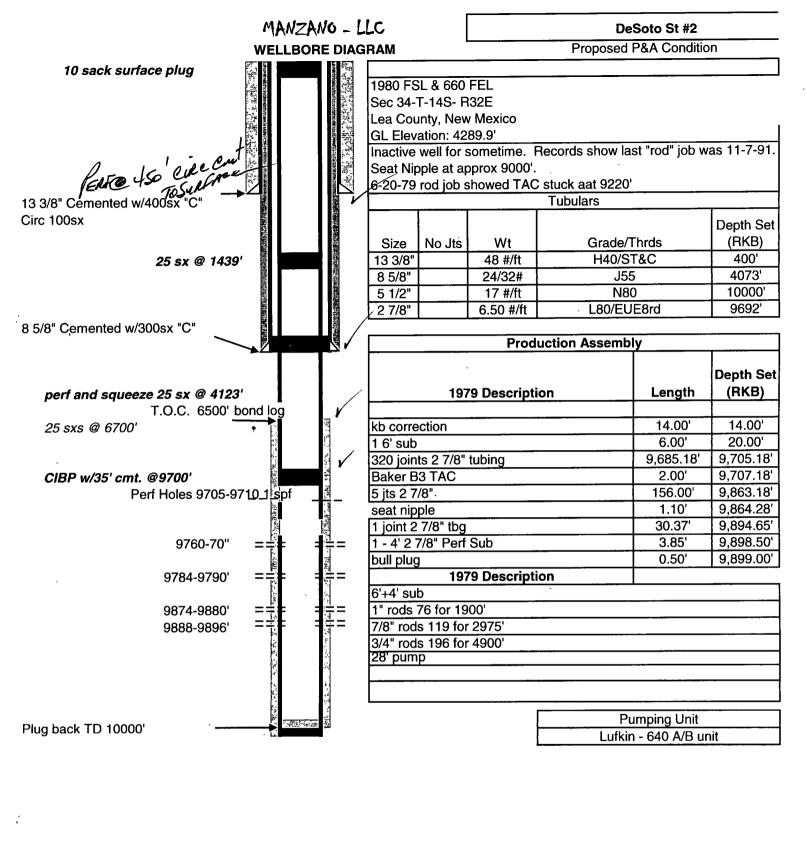
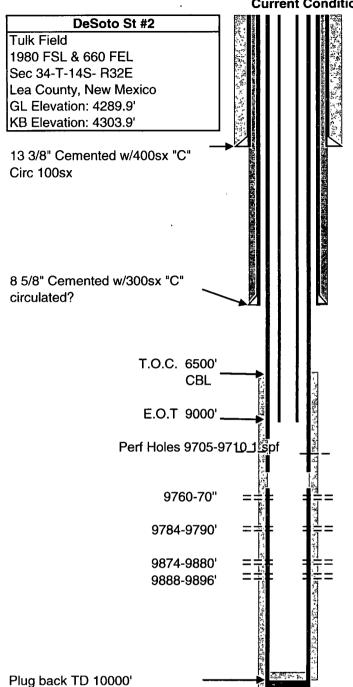
	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283	CON CONSERVATION DIVISION	ON 30-025-26079
District III – (505) 334-6178	1220 South St. Francis Dr.	· · · — · ·
1000 Rio Brazos Rd., Aztec, NM 87410	1220 Soddin St. Transis 51. 1 4 2011 Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 <b>NU</b> 1220 S. St. Francis Dr., Santa Fe, NM	V   4 ZU     Salita PC, 1919 87303	L-258
87505 Francis Dr., Santa Fe, NM	3550CD	L-238
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	DeSoto State
1. Type of Well: Oil Well X	Gas Well  Other	8. Well Number 2
2. Name of Operator		9. OGRID Number
Manzano, LLC		231429
3. Address of Operator		10. Pool name or Wildcat
PO Box 2107 Roswell, NM		Tulk-Penn
4. Well Location		
	980 feet from the South line and 66	60 feet from the East line
Section 34	Township 14S Range	32E NMPM Lea County
Section 34	11. Elevation (Show whether DR, RKB, RT,	
	4289.9 GL	OK, etc.)
10mm	120515 02	[1900 18 1900 1 191] To State Office of The Office
12 Charle A	ppropriate Box to Indicate Nature of N	Notice Penort or Other Data
12. CHECK A	ppropriate box to indicate ivalure of r	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INT	FNTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON	_	NCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	<u> </u>	CEMENT JOB
DOWNHOLE COMMINGLE	MOETH EE COMME	52.m2(11 005
DOWN TOLL COMMINITALE		
OTHER:	□ OTHER:	
OTHER:  13. Describe proposed or complete		tails, and give pertinent dates, including estimated date
13. Describe proposed or comple	eted operations. (Clearly state all pertinent de	etails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of
13. Describe proposed or comple	eted operations. (Clearly state all pertinent de k). SEE RULE 19.15.7,14 NMAC. For Multipletion	tiple Completions: Attach wellbore diagram of
13. Describe proposed or comple of starting any proposed wor proposed completion or reco	eted operations. (Clearly state all pertinent de k). SEE RULE 19.15.7,14 NMAC. For Multipletion	tiple Completions: Attach wellbore diagram of
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13. Describe proposed or complete of starting any proposed wor proposed completion or reconstruction of Propose to P& A as follows:	eted operations. (Clearly state all pertinent de k). SEE RULE 19.15.7,14 NMAC. For Multimpletion.  A Note: Ck. So South	tiple Completions: Attach wellbore diagram of
13. Describe proposed or complete of starting any proposed worth proposed completion or reconstruction of the Propose to P& A as follows:  Set CIBP at 9700' and cap with 35' complete to P& A as follows:	eted operations. (Clearly state all pertinent de k). SEE RULE 19.15.7,14 NMAC. For Multimpletion.  A Note: Ck. So South	tiple Completions: Attach wellbore diagram of CONTAMINATION DN 4510E OFTANKS
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## MANZANO - LLC

## **Current Conditions**

28' pump



Inactive well for sometime. Records show last "rod" job was 11-7-91. Seat Nipple at approx 9000'. 6-20-79 rod job showed TAC stuck aat 9220'

Tubulars						
Size	No Jts	Wt	Grade/Thrds	Depth Set (RKB)		
13 3/8"		48 #/ft	H40/ST&C	400'		
8 5/8"		24/32#	J55	4073'		
5 1/2"		17 #/ft	N80	10000'		
2 7/8"		6.50 #/ft	L80/EUE8rd	9692'		

Production Assembly				
1979 Description	Length	Depth Set (RKB)		
kb correction	14.00'	14.00'		
1 6' sub	6.00'	20.00'		
320 joints 2 7/8" tubing	9,685.18'	9,705.18'		
Baker B3 TAC	2.00'	9,707.18'		
5 jts 2 7/8"	156.00'	9,863.18'		
seat nipple	1.10'	9,864.28'		
1 joint 2 7/8" tbg	30.37'	9,894.65'		
1 - 4' 2 7/8" Perf Sub	3.85'	9,898.50		
bull plug	0.50	9,899.00'		
1979 Description				
6'+4' sub				
1" rods 76 for 1900'				
7/8" rods 119 for 2975'				
3/4" rods 196 for 4900'				

**Pumping Unit**