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				-	State of New	Mexico					Form C-104	
1625 N French	Dr., Hobb	s, NM 88246)BBS Q (Minerals & I	Natural Re	SOUL	<u></u>		Revi	sed October 15, 2009	
District II EIG 99, WITH A 35 & Matural Resources												
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 4000 Dia Conservation Division Submit one copy to appropriate District Office												
1000 Rio Brazos Rd., Aztec. NM 87410												
District IV 1220 South St. Francis Dr.									□ A	MENDED REPORT		
1220 S St Francis Dr., Santa Fe, NM 87595 Santa Fe, NM 87505												
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number												
Celero Energy II, LP 247128										the Data		
400 W. Illi								³ Reason for F Return to			xive Date	
Midland,			Name					Keturn to				
API Numb 30 - 005-00										⁶ Pool Code 8559		
			prock; Q							-		
⁷ Property C	ode			perty Name ckey Queen Sand Unit					12	⁹ Well Number		
<u>303733</u> II. ¹⁰ Su	rfocol		ckey Que	en Sanu	Unit							
Ul or lot no.			Range	I ot I do	Feet from the	North/Sou	th	Feet from the	Eact/V	Vest line	County	
1		1 .	_			Lino					-	
110	33	138	31E		1980	S Line		660	E		Chaves	
	······	oleLocatio	,				1.	(E () (V 4 12	0 t	
ULorlot	Section	Township	Range	Lot Idn	Feet from the	North/South	n line	Feet from the	East/V	Vest line	County	
no.												
¹² L se Code		icing Method	1	onnection	¹⁵ C-129 Perr	9 Permit Number ¹⁶ C-129 Effective Date			¹⁷ C-12	¹⁷ C-129 Expiration Date		
F		Code	D	Date								
	and Ca	sTranspo	rtore									
¹⁸ Transpor		s ir anspu			¹⁹ Transpor	ter Name				1	²⁰ O/G/W	
OGRID					and Ac						0/0/14	
034053	P	lains Mark 33 Clay St. louston, TX	eting	0						0		
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and the second	and the Party New York							-		inter .	Contraction of the second	
- Mark	And Steel									1.1.3		

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IV. Well Completion Data

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²¹ Spud Date	²² Ready Date		²³ TD	²⁴ PBTD	²⁵ Perfor	ations	²⁶ DHC, MC
			2859'	2859'	2841-2859	,	
27 Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
		2 7/8" tbg		2765'			
			-				
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V WellTest	Data	•		•			

V. Well Test Data

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³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁸ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method			
					Well is shut in		
	at the rules of the Oil Cons		OIL CONSERVATION DIVISION				
	and that the information give			\sim			
Signature.	of my knowledge and belie		Approved by:				
Signature.	isa Am	t d					
Printed name:			Title.	lang-			
Lisa Hu	nt		Approval Date: 11-17-2011				
Title:	•		Approval Date:	-201			
Regulat	ory Analyst		11-11	- 2011			
E-mail Address:							
lhunt@	celeroenergy.com						
Date: 06/17/2011	Phone. (432)6	86-1883	-				
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