Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO./ 30-025-05613
District II HOBBS OCD 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1220 South St. Francis Dr.	STATE STATE FEE
	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	
SUNDRECTOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)	North Monument G/SA Unit: Blk. 3' 8. Well Number
1. Type of Well: Oil Well Gas Well D Other D	a. wen Number
2. Name of Operator	9. OGRID Number
Apache Corporation /	873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Ste. 3000, Midland, TX. 79705	Eunice Monument G/SA
4. Well Location	
Unit Letter_K:1980feet from theS line and1980feet from the	
Section 17 Township 19S Range 37E NMP	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface waterN/A	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SUBSEQUENT REPORT OF:
	E DRILLING OPNS. P AND A
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
11-7-2011- MIRU plugging equipment.	
11-8-2011- Tag existing 5 ½ CIBP @ 3673 ft. Circulate hole with 84 barrels mud laden fluid. Cap CIBP with 25 sacks cement.	
Spot 25 sacks cement from 2538 ft. WOC 11-9-2011- Tag cement plug @ 2301 ft. Perforate @ 1570 ft. 5 ½ packer @ 573 ft. Squeeze 80 sacks cement . WOC.	
11-9-2011-Tag cement plug @ 1009 ft. Spot 30 sacks cement from 319 ft. to surface.	
11-9-2011-Cut-off wellhead & anchors. Clean location.	
11-9-2011-Install dry-hole marker Approved for plugging of we 11-9-2011-RDMO plugging equipment. Lability under band is retained.	
Liability under bond is retain of C-103 (Subsequent Report	
which may be found at OCD	Web Page under
Forms, www.emnrd.stato.nm	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .	
grade tank has been will be considered of closed according of NNOCD guidennes , a general permit i or an (attached) alternative OCD-approved plan .	
SIGNATURE	
Type or print name For State Use Only E-mail address:	Telephone No. 432-563-3355
APPROVED BY: Mach Withken_ TITLE Compliance Officer DATE 11-18-2011	
Conditions of Approval (if any):	

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