

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

NOV 16 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b Phone No (include area code)
(405)-552-7802

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
T20S-36E
(see page 2)

5 Lease Serial No

~~NMNM-074021X~~

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

N 7 71021X

8. Well Name and No
Reed Sanderson Unit (see detailed list on page 2)

9. API Well No
(see page 2)

10 Field and Pool or Exploratory Area
(see page 2)

11 Country or Parish, State
Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator:</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Lynx to Devon</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>(Page 1)</u>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced wells:

(see page 2 for Reed Sanderson Unit 2, 3, 4, 5, 6, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19 detail)

Devon Energy Production Co., LP as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease portion of lease described.

Devon Energy Production Co., LP meets federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: Individually Bonded

BLM Bond File: CO-1104

Effective Date: 06/01/2011

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

These wells were previously operated by Lynx Petroleum Consultants. See attached documentation and approval from the NMOC.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LPE7

Date

11/16/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

LC 054687

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2 Name of Operator

Devon Energy Production Co., LP

3a Address

20 North Broadway
OKC, OK 73102

3b Phone No. (include area code)

(405)-552-7802

4 Location of Well (Footage, Sec., T.R.M., or Survey Description)

T20S-R36E
see detail below

7. If Unit of CA/Agreement, Name and/or No

NM 71021X

8. Well Name and No.

Reed Sanderson Unit (see detail below)

9. API Well No.

see below

10 Field and Pool or Exploratory Area

see below

11 Country or Parish, State

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator:
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Lynx to Devon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	(Page 2)

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced well:

Reed Sanderson Unit 2 / 30-025-04172 / Sec 03-T20S-R36E / 660' FNL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 3 / 30-025-04178 / Sec 03-T20S-R36E / 660' FNL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 4 / 30-025-04187 / Sec 03-T20S-R36E / 1002' FNL & 1652' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 5 / 30-025-04179 / Sec 03-T20S-R36E / 1980' FNL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 6 / 30-025-04180 / Sec 03-T20S-R36E / 1980' FNL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 8 / 30-025-04189 / Sec 04-T20S-R36E / 660' FSL & 660' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 9 / 30-025-04182 / Sec 03-T20S-R36E / 1980' FSL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 10 / 30-025-04181 / Sec 03-T20S-R36E / 1980' FSL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 11 / 30-025-04186 / Sec 03-T20S-R36E / 1980' FSL & 2310' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 13 / 30-025-04183 / Sec 03-T20S-R36E / 660' FSL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 14 / 30-025-04184 / Sec 03-T20S-R36E / 660' FSL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 15 / 30-025-04191 / Sec 04-T20S-R36E / 600' FSL & 660' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 16 / 30-025-04196 / Sec 09-T20S-R36E / 660' FNL & 660' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 17 / 30-025-04202 / Sec 10-T20S-R36E / 660' FNL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 18 / 30-025-04207 / Sec 10-T20S-R36E / 660' FNL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 19 / 30-025-04203 / Sec 10-T20S-R36E / 660' FNL & 2310' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)

I - Injection Well

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LPET

Date

11/11/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

From Operator LYNX PETROLEUM CONSULTANTS INC OGRID 13645
 To Operator DEVON ENERGY PRODUCTION COMPANY, LP OGRID 6137
 Wells Selected for Transfer, Permit 132203
 Permit Status: APPROVED

OCD District Hobbs

Property Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
309482 ARCO STATE #001Y	S	E-35-15S-36E	E	30-025-29324	O	16720	DEAN;PERMO PENN
309483 CONTINENTAL COM FEDERAL #001	F	O-6-19S-32E	O	30-025-20912	O	41589	LUSK;STRAWN
309465 FEDERAL M #001	F	L-27-18S-33E	L	30-025-21893	O	13160	CORBIN;BONE SPRING, SOUTH
309488 HAWKEYE 7 FEDERAL #001	F	4-7-19S-32E	M	30-025-00892	O	41440	LUSK;BONE SPRING
HAWKEYE 7 FEDERAL #002	F	J-7-19S-32E	J	30-025-35661	O	41440	LUSK;BONE SPRING
309487 LYNX FEDERAL #001	F	O-15-17S-32E	O	30-025-27861	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #002	F	E-15-17S-32E	E	30-025-27857	G	80960	MALJAMAR;QUEEN (GAS)
LYNX FEDERAL #003	F	N-15-17S-32E	N	30-025-27929	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #004	F	K-15-17S-32E	K	30-025-28372	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #005	F	F-15-17S-32E	F	30-025-28679	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #006	F	D-15-17S-32E	D	30-025-29272	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #007	F	L-15-17S-32E	L	30-025-00559	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX	F	J-15-	J	30-	O	43329	MALJAMAR;GRAYBURG-

FEDERAL #008	17S-	025-	SAN ANDRES	
	32E	00561		
309475 NANCY #001	N-24-	30-		
P	21S-	025- O	6660	BLINEBRY OIL AND GAS (OIL)
	37E	23219		
	N-24-	30-		
NANCY #001	21S-	025- O	60240	TUBB OIL AND GAS (OIL)
P	37E	23219		
	N-24-	30-		
NANCY #001	21S-	025- O	62700	WANTZ;ABO
P	37E	23219		
REED	4-3 -	30-		
309459 SANDERSON	20S-	025- O	22800	EUMONT;YATES-7 RVRS-
F	36E	04172		QUEEN (OIL)
UNIT #002				
REED	3-3 -	30-		
SANDERSON	20S-	025- I	22800	EUMONT;YATES-7 RVRS-
F	36E	04178		QUEEN (OIL)
UNIT #003				
REED	2-3 -	30-		
SANDERSON	20S-	025- O	22800	EUMONT;YATES-7 RVRS-
F	36E	04187		QUEEN (OIL)
UNIT #004				
REED	F-3 -	30-		
SANDERSON	20S-	025- O	22800	EUMONT;YATES-7 RVRS-
F	36E	04179		QUEEN (OIL)
UNIT #005				
REED	E-3 -	30-		
SANDERSON	20S-	025- I	22800	EUMONT;YATES-7 RVRS-
F	36E	04180		QUEEN (OIL)
UNIT #006				
REED	I-4 -	30-		
SANDERSON	20S-	025- I	22800	EUMONT;YATES-7 RVRS-
P	36E	04189		QUEEN (OIL)
UNIT #008				
REED	L-3 -	30-		
SANDERSON	20S-	025- O	22800	EUMONT;YATES-7 RVRS-
F	36E	04182		QUEEN (OIL)
UNIT #009				
REED	K-3 -	30-		
SANDERSON	20S-	025- I	22800	EUMONT;YATES-7 RVRS-
F	36E	04181		QUEEN (OIL)
UNIT #010				
REED	J-3 -	30-		
SANDERSON	20S-	025- O	22800	EUMONT;YATES-7 RVRS-
F	36E	04186		QUEEN (OIL)
UNIT #011				
REED	N-3 -	30-		
SANDERSON	20S-	025- O	22800	EUMONT;YATES-7 RVRS-
F	36E	04183		QUEEN (OIL)
UNIT #013				
REED	M-3 -	30-		
SANDERSON	20S-	025- I	22800	EUMONT;YATES-7 RVRS-
F	36E	04184		QUEEN (OIL)
UNIT #014				
REED	P-4 -	30- O	22800	EUMONT;YATES-7 RVRS-
P				

	SANDERSON	20S-	025-			QUEEN (OIL)
	UNIT #015	36E	04191			
	REED	A-9 -	30-			
	SANDERSON F	20S-	A 025- I	22800		EUMONT;YATES-7 RVRS-
	UNIT #016	36E	04196			QUEEN (OIL)
	REED	D-10-	30-			
	SANDERSON F	20S-	D 025- O	22800		EUMONT;YATES-7 RVRS-
	UNIT #017	36E	04202			QUEEN (OIL)
	REED	C-10-	30-			
	SANDERSON F	20S-	C 025- I	22800		EUMONT;YATES-7 RVRS-
	UNIT #018	36E	04207			QUEEN (OIL)
	REED	B-10-	30-			
	SANDERSON F	20S-	B 025- O	22800		EUMONT;YATES-7 RVRS-
	UNIT #019	36E	04203			QUEEN (OIL)
309480	ROBIN 28	A-28-	30-			
	FEDERAL #001 F	18S-	A 025- G	13195		CORBIN;DELAWARE,
		33E	35844			WEST
309476	SHINNER Y 1	I-1 -	30-			
	FEDERAL #001 F	18S-	I 025- O	65350		YOUNG;BONE SPRING,
		32E	30627			NORTH
309469	STATE CP #001 S	4-1 -	30-			
		18S-	D 025- O	13150		CORBIN;ABO
		33E	20013			
	STATE CP #002 S	E-1 -	30-			
		18S-	E 025- O	19950		E-K;YATES-SEVEN
		33E	20029			RIVERS-QUEEN

OCD District: Artesia

Property Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
309494 FASKEN	F	34-5 -		30-			
FEDERAL #002		21S-	N	015-	G	70880	AVALON;ATOKA (GAS)
		26E		21246			
309484 FEDERAL	F	E-27-		30-			
HJ-27 #001		19S-	E	015-	O	96746	HACKBERRY;BONE
		31E		25780			SPRING,EAST
309467 HANNIFIN	F	E-1 -		30-			
FEDERAL #002		19S-	E	015-	G	85300	SHUGART;MORROW (GAS)
		31E		22960			
309463 JONES D	F	E-24-		30-			
FEDERAL #001		19S-	E	015-	O	41480	LUSK;BONE SPRING, WEST
		31E		10278			
309485 JONES	F	P-23-		30-			
FEDERAL B F #003		19S-	P	015-	O	41480	LUSK;BONE SPRING, WEST
		31E		10394			

309458	KITTY HAWK FEDERAL #001	F	J-1 - 19S- 31E	J	30- 015- G 32746	96211	HACKBERRY;DELAWARE, NORTHEAST
309486	NO AGUA 7 FEDERAL #001	F	8-7 - 21S- 26E	D	30- 015- G 34956	70920	AVALON;MORROW (GAS)
	NO AGUA 7 FEDERAL #001	F	8-7 - 21S- 26E	D	30- 015- G 34956	74400	CATCLAW DRAW;STRAWN, EAST (GAS)
309468	PACER 28 FEDERAL #001	F	G-28- 19S- 31E	G	30- 015- G 32178	80840	LUSK;MORROW, WEST (GAS)
309462	PAN AM STATE COM #001	S	J-11- 23S- 26E	J	30- 015- G 20296	73800	CARLSBAD;ATOKA, SOUTH (GAS)
309495	RADAR 24 FEDERAL #001	F	C-24- 19S- 31E	C	30- 015- O 31357	41480	LUSK;BONE SPRING, WEST
	RADAR 24 FEDERAL #001	F	C-24- 19S- 31E	C	30- 015- O 31357	41540	LUSK;DELAWARE, WEST

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval
Reed Sanderson Unit NM71021X**

Devon Energy Production Co., LP

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.