

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

NOV 16 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No (include area code)
(405)-552-7802

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
T20S-36E
(see page 2)

5. Lease Serial No.

NMNM 071021X

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

N 71021X

8. Well Name and No
Reed Sanderson Unit (see detailed list on page 2)

9. API Well No
(see page 2)

10. Field and Pool or Exploratory Area
(see page 2)

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change of Operator:
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Lynx to Devon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	(Page 1)

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced wells:

(see page 2 for Reed Sanderson Unit 2, 3, 4, 5, 6, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19 detail)

Devon Energy Production Co., LP as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease portion of lease described.

Devon Energy Production Co., LP meets federal bonding requirements as follows (43 CFR 3104):
Bond Coverage: Individually Bonded
BLM Bond File: CO-1104

Effective Date: 06/01/2011

These wells were previously operated by Lynx Petroleum Consultants. See attached documentation and approval from the NMOCD.

SL5 ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LPE7

Date

7/1/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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5 Lease Serial No
LC 054687

6 If Indian, Allottee or Tribe Name

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NM 71021X

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Reed Sanderson Unit (see detail below)

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see below

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As required by 43 CFR 3100.5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced well:

Reed Sanderson Unit 2 / 30-025-04172 / Sec 03-T20S-R36E / 660' FNL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 3 / 30-025-04178 / Sec 03-T20S-R36E / 660' FNL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 4 / 30-025-04187 / Sec 03-T20S-R36E / 1002' FNL & 1652' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 5 / 30-025-04179 / Sec 03-T20S-R36E / 1980' FNL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 6 / 30-025-04180 / Sec 03-T20S-R36E / 1980' FNL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 8 / 30-025-04189 / Sec 04-T20S-R36E / 1980' FSL & 660' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 9 / 30-025-04182 / Sec 03-T20S-R36E / 1980' FSL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 10 / 30-025-04181 / Sec 03-T20S-R36E / 1980' FSL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 11 / 30-025-04186 / Sec 03-T20S-R36E / 1980' FSL & 2310' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 13 / 30-025-04183 / Sec 03-T20S-R36E / 660' FSL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 14 / 30-025-04184 / Sec 03-T20S-R36E / 660' FSL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 15 / 30-025-04191 / Sec 04-T20S-R36E / 600' FSL & 660' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 16 / 30-025-04196 / Sec 09-T20S-R36E / 660' FNL & 660' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 17 / 30-025-04202 / Sec 10-T20S-R36E / 660' FNL & 660' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)
Reed Sanderson Unit 18 / 30-025-04207 / Sec 10-T20S-R36E / 660' FNL & 1980' FWL / Eumont; Yates-7Rvrs-Queen (Oil) (22800) (I)
Reed Sanderson Unit 19 / 30-025-04203 / Sec 10-T20S-R36E / 660' FNL & 2310' FEL / Eumont; Yates-7Rvrs-Queen (Oil) (22800)

I - Injection Well

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LPET

Date

11/11/11

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

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(Instructions on page 2)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

From Operator LYNX PETROLEUM CONSULTANTS INC OGRID 13645
 To Operator DEVON ENERGY PRODUCTION COMPANY, LP OGRID 6137
 Wells Selected for Transfer, Permit 132203
 Permit Status: APPROVED

OCD District Hobbs

Property Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
309482 ARCO STATE #001Y	S	E-35-15S-36E	E	30-025-29324	O	16720	DEAN;PERMO PENN
309483 CONTINENTAL COM FEDERAL #001	F	O-6-19S-32E	O	30-025-20912	O	41589	LUSK;STRAWN
309465 FEDERAL M #001	F	L-27-18S-33E	L	30-025-21893	O	13160	CORBIN;BONE SPRING, SOUTH
309488 HAWKEYE 7 FEDERAL #001	F	4-7-19S-32E	M	30-025-00892	O	41440	LUSK;BONE SPRING
HAWKEYE 7 FEDERAL #002	F	J-7-19S-32E	J	30-025-35661	O	41440	LUSK;BONE SPRING
309487 LYNX FEDERAL #001	F	O-15-17S-32E	O	30-025-27861	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #002	F	E-15-17S-32E	E	30-025-27857	G	80960	MALJAMAR;QUEEN (GAS)
LYNX FEDERAL #003	F	N-15-17S-32E	N	30-025-27929	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #004	F	K-15-17S-32E	K	30-025-28372	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #005	F	F-15-17S-32E	F	30-025-28679	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #006	F	D-15-17S-32E	D	30-025-29272	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX FEDERAL #007	F	L-15-17S-32E	L	30-025-00559	O	43329	MALJAMAR;GRAYBURG-SAN ANDRES
LYNX	F	J-15-	J	30-	O	43329	MALJAMAR;GRAYBURG-

FEDERAL #008	17S-	025-	SAN ANDRES
	32E	00561	
309475 NANCY #001 P	N-24-	30-	
	21S- N	025- O	6660 BLINEBRY OIL AND GAS (OIL)
	37E	23219	
	N-24-	30-	
NANCY #001 P	21S- N	025- O	60240 TUBB OIL AND GAS (OIL)
	37E	23219	
	N-24-	30-	
NANCY #001 P	21S- N	025- O	62700 WANTZ;ABO
	37E	23219	
309459 REED	4-3 -	30-	
SANDERSON F	20S- D	025- O	22800 EUMONT;YATES-7 RVR-
UNIT #002	36E	04172	QUEEN (OIL)
REED	3-3 -	30-	
SANDERSON F	20S- C	025- I	22800 EUMONT;YATES-7 RVR-
UNIT #003	36E	04178	QUEEN (OIL)
REED	2-3 -	30-	
SANDERSON F	20S- B	025- O	22800 EUMONT;YATES-7 RVR-
UNIT #004	36E	04187	QUEEN (OIL)
REED	F-3 -	30-	
SANDERSON F	20S- F	025- O	22800 EUMONT;YATES-7 RVR-
UNIT #005	36E	04179	QUEEN (OIL)
REED	E-3 -	30-	
SANDERSON F	20S- E	025- I	22800 EUMONT;YATES-7 RVR-
UNIT #006	36E	04180	QUEEN (OIL)
REED	I-4 -	30-	
SANDERSON P	20S- I	025- I	22800 EUMONT;YATES-7 RVR-
UNIT #008	36E	04189	QUEEN (OIL)
REED	L-3 -	30-	
SANDERSON F	20S- L	025- O	22800 EUMONT;YATES-7 RVR-
UNIT #009	36E	04182	QUEEN (OIL)
REED	K-3 -	30-	
SANDERSON F	20S- K	025- I	22800 EUMONT;YATES-7 RVR-
UNIT #010	36E	04181	QUEEN (OIL)
REED	J-3 -	30-	
SANDERSON F	20S- J	025- O	22800 EUMONT;YATES-7 RVR-
UNIT #011	36E	04186	QUEEN (OIL)
REED	N-3 -	30-	
SANDERSON F	20S- N	025- O	22800 EUMONT;YATES-7 RVR-
UNIT #013	36E	04183	QUEEN (OIL)
REED	M-3 -	30-	
SANDERSON F	20S- M	025- I	22800 EUMONT;YATES-7 RVR-
UNIT #014	36E	04184	QUEEN (OIL)
REED P	P-4 - P	30- O	22800 EUMONT;YATES-7 RVR-

	SANDERSON		20S-		025-		QUEEN (OIL)
	UNIT #015		36E		04191		
	REED		A-9 -		30-		
	SANDERSON	F	20S-	A	025- I	22800	EUMONT;YATES-7 RVRS-
	UNIT #016		36E		04196		QUEEN (OIL)
	REED		D-10-		30-		
	SANDERSON	F	20S-	D	025- O	22800	EUMONT;YATES-7 RVRS-
	UNIT #017		36E		04202		QUEEN (OIL)
	REED		C-10-		30-		
	SANDERSON	F	20S-	C	025- I	22800	EUMONT;YATES-7 RVRS-
	UNIT #018		36E		04207		QUEEN (OIL)
	REED		B-10-		30-		
	SANDERSON	F	20S-	B	025- O	22800	EUMONT;YATES-7 RVRS-
	UNIT #019		36E		04203		QUEEN (OIL)
309480	ROBIN 28		A-28-		30-		
	FEDERAL #001	F	18S-	A	025- G	13195	CORBIN;DELAWARE,
			33E		35844		WEST
309476	SHINNERY 1		I-1 -		30-		
	FEDERAL #001	F	18S-	I	025- O	65350	YOUNG;BONE SPRING,
			32E		30627		NORTH
309469	STATE CP #001	S	4-1 -		30-		
			18S-	D	025- O	13150	CORBIN;ABO
			33E		20013		
			E-1 -		30-		
	STATE CP #002	S	18S-	E	025- O	19950	E-K;YATES-SEVEN
			33E		20029		RIVERS-QUEEN

OCD District: Artesia

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
	FASKEN		34-5 -		30-			
309494	FEDERAL #002	F	21S-26E	N	015-21246	G	70880	AVALON;ATOKA (GAS)
309484	FEDERAL HJ-27 #001	F	E-27-19S-31E	E	015-25780	O	96746	HACKBERRY;BONE SPRING,EAST
309467	HANNIFIN #002	F	E-1 -19S-31E	E	015-22960	G	85300	SHUGART;MORROW (GAS)
309463	JONES D #001	F	E-24-19S-31E	E	015-10278	O	41480	LUSK;BONE SPRING, WEST
309485	JONES FEDERAL B F #003	F	P-23-19S-31E	P	015-10394	O	41480	LUSK;BONE SPRING, WEST

309458	KITTY HAWK FEDERAL #001	F	J-1 - 19S- 31E	J	30- 015- 32746	G	96211	HACKBERRY;DELAWARE, NORTHEAST
309486	NO AGUA 7 FEDERAL #001	F	8-7 - 21S- 26E	D	30- 015- 34956	G	70920	AVALON;MORROW (GAS)
	NO AGUA 7 FEDERAL #001	F	8-7 - 21S- 26E	D	30- 015- 34956	G	74400	CATCLAW DRAW;STRAWN, EAST (GAS)
309468	PACER 28 FEDERAL #001	F	G-28- 19S- 31E	G	30- 015- 32178	G	80840	LUSK;MORROW, WEST (GAS)
309462	PAN AM STATE COM #001	S	J-11- 23S- 26E	J	30- 015- 20296	G	73800	CARLSBAD;ATOKA, SOUTH (GAS)
309495	RADAR 24 FEDERAL #001	F	C-24- 19S- 31E	C	30- 015- 31357	O	41480	LUSK;BONE SPRING, WEST
	RADAR 24 FEDERAL #001	F	C-24- 19S- 31E	C	30- 015- 31357	O	41540	LUSK;DELAWARE, WEST

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval
Reed Sanderson Unit NM71021X**

Devon Energy Production Co., LP

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.