

HOBBS OCD
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I

1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

660' FNL & 860' FWL
(D) Sec 25, T13S, R31E

5. Lease Serial No.

LC-068288-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

R1541

8. Well Name and No.

Rock Queen Unit # 301

9. API Well No.

30-005-29192

10. Field and Pool or Exploratory Area

Caprock; Queen

11. Country or Parish, State

Chaves

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Lost circ</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/30/11 - Drl to 3115'. Well flowing, circ & cond mud. TOH, wiper trip into csg. TIH, tag up @ 598', reamed to 750'. Tag @ 3050', ream to 3115', lost circulation. Regained circ, build mud volume & circ, run fluid calipers. RU LD machine & LD DP.

10/31/11 - LD DP. Well was flowing when LD crew made it to DC's. SWI, mix kill mud & pump 62 bbls 11# mud down annulus. Open well, WB was static. Circ & mix mud to 10.8 wt & 49 vis. Start going back in hole to clean. RD time 1.5 hours, untangle draw works backlash in drlg line. PU DP, lost circ @ 2995'. Mix LCM & gel to regain circ.

11/1/11 - Mix LCM & pump 60 bbls 20 ppb pill & load system w/ 13 ppb LCM, no returns. TOH 10 stands to 2371'. Mix LCM & pump 180 bbls 20 ppb pill & load system ith 13 ppb LCM, had returns. Kick pump out, well flowing, spot 60 bbls 12.7 wt mud at 2371', killed flow. LD DP, hole tight @ 1410'. Work tight hole to free up pipe.

11/2/11 - Work through tight spot @ 1430' to 1410', finish TOH, LD BHA. TIH pick up DP w/ LD machine, (stage in hole, pump mud every 800'). Cond mud & pump 60 bbls 10.7 wt mud, (well flowing). TIH work though tight spot @ 1410', (well flowing). Cond mud & pump 60 bbls 10.7 wt mud, (well flowing). TIH to 2966' (well flowing had trucks haul off 600 bbls flow water). (Down time) work on mud pumps. Cond mud, (well quit flowing at 4:30 am). Monitor SIW psi, Mix kill mud. *Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 11/03/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Rock Queen Unit #301 – C103 Continued

11/3/11 - Monitor, shut in pressure. RU cementers. Spot 140 sx cement at 2923' & TOH 500' to 2423'. WOC while reverse circulating at ½ bbl per min. Circ 3 bbl cmt dirty water back. Run one stand in at a time picking kelly up each stand, tag @ 2603'. Circ bottoms up. Drill 4' & went back into open hole, circ bottoms up. RIH & tag up @ 2669'. TIH to tag up cement.