

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 16 2011
OCD-HOBBS
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM94192
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SM ENERGY COMPANY

3a. Address

3300 N "A" ST, BLDG 7-200, MIDLAND TX 79705

3b. Phone No. (include area code)

(432)688-1709

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

QUANAH FEDERAL #001

9. API Well No.

30-025-30445

10. Field and Pool or Exploratory Area

CORBIN, DELAWARE, WEST

4. Location of Well (Footage, Sec., T., R./M., or Survey Description)

(N) SEC 14, T18S-32E

330' FSL & 2310' FWL

11. Country or Parish, State

LEA COUNTY

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SITE SECURITY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DIAGRAMS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DUE TO OPERATOR NAME CHANGE FILED EFFECTIVE 6/1/10, I AM ATTACHING THE SITE SECURITY DIAGRAMS AS PER ONSHORE ORDER #3.

FYI, THE PRODUCED WATER IS BEING INJECTED INTO THE EAST SHUGART WATERFLOOD UNIT OR THE PDU WATER INJECTION STATION AND NOT BEING DISPOSED.

Accepted for Record Purposes.

Approval Subject to Onsite Inspections.

Date: 11-11-11

/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

VICKIE MARTINEZ

Title **ENGINEER TECH II**

Signature

Vickie Martinez

Date **10/20/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

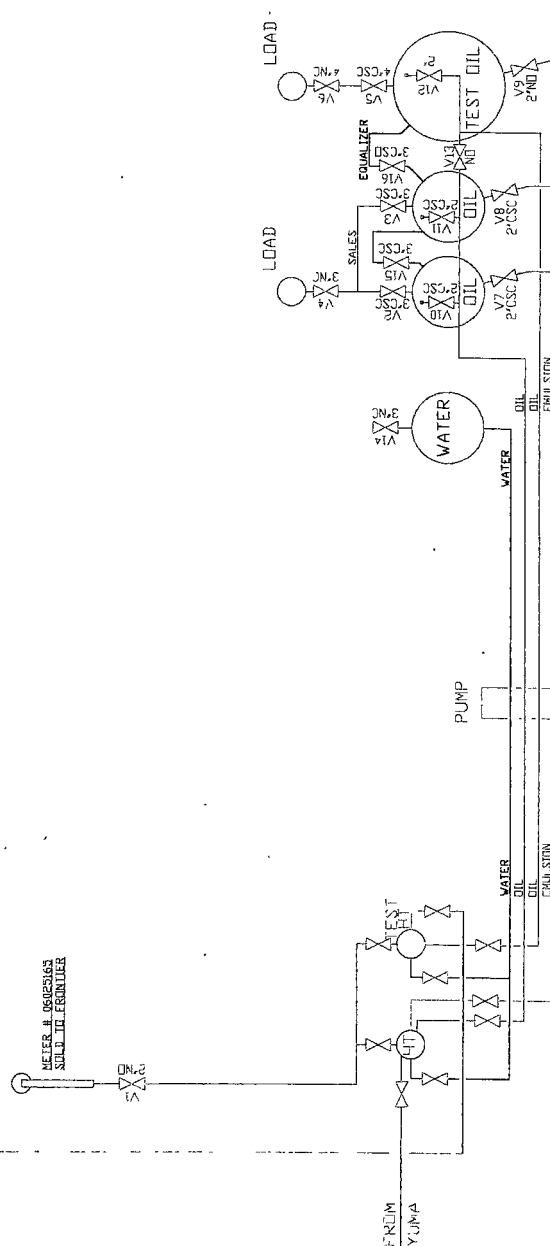
(Instructions on page 2)

MW/OCD 11-18-2011

General sealing of valves, sales by tank gauging
 Production phase: All drain valves, V7 thru V9, and all sales valves, V1 thru V6, sealed closed
 Sales phase: The tank from which sales are being made will be isolated by sealing closed the drain valve, fill valve, and the equalizer valve(s) during sales.
 Draining phase: The tank being drained will be isolated by sealing closed the sales valve, fill valve, equalizer valve(s), and the drain valves on the other tanks

VALVE SERVICE

SALES V1 thru V6
 CIRC & DRN. V7 thru V9
 FILL V10 thru V13
 EQU. V15 thru V16



1. PREP	2. ILL	PREP WORKERS	
3. PREP	4. PREP	NEW RELEASE	
5. PREP	6. PREP	DATE	
7. PREP	8. PREP	PERSON	
9. PREP	10. PREP	DATE	
11. PREP	12. PREP	DATE	
SMA SM ENERGY 3300 N. A STREET BLDG 7, SUITE 200 MIDLAND, TX 79705 SM ENERGY			
SITE SECURITY DIAGRAM QUANTA FEDERAL BL SEC 14 TUN. IBS. RING 3EE			
13. PREP	14. PREP	DATE	
15. PREP	16. PREP	DATE	
17. PREP	18. PREP	DATE	
19. PREP	20. PREP	DATE	
21. PREP	22. PREP	DATE	
23. PREP	24. PREP	DATE	
25. PREP	26. PREP	DATE	
27. PREP	28. PREP	DATE	
29. PREP	30. PREP	DATE	
31. PREP	32. PREP	DATE	
33. PREP	34. PREP	DATE	
35. PREP	36. PREP	DATE	
37. PREP	38. PREP	DATE	
39. PREP	40. PREP	DATE	
41. PREP	42. PREP	DATE	
43. PREP	44. PREP	DATE	
45. PREP	46. PREP	DATE	
47. PREP	48. PREP	DATE	
49. PREP	50. PREP	DATE	
51. PREP	52. PREP	DATE	
53. PREP	54. PREP	DATE	
55. PREP	56. PREP	DATE	
57. PREP	58. PREP	DATE	
59. PREP	60. PREP	DATE	
61. PREP	62. PREP	DATE	
63. PREP	64. PREP	DATE	
65. PREP	66. PREP	DATE	
67. PREP	68. PREP	DATE	
69. PREP	70. PREP	DATE	
71. PREP	72. PREP	DATE	
73. PREP	74. PREP	DATE	
75. PREP	76. PREP	DATE	
77. PREP	78. PREP	DATE	
79. PREP	80. PREP	DATE	
81. PREP	82. PREP	DATE	
83. PREP	84. PREP	DATE	
85. PREP	86. PREP	DATE	
87. PREP	88. PREP	DATE	
89. PREP	90. PREP	DATE	
91. PREP	92. PREP	DATE	
93. PREP	94. PREP	DATE	
95. PREP	96. PREP	DATE	
97. PREP	98. PREP	DATE	
99. PREP	100. PREP	DATE	