

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-HOBBS  
HOBBS OCD

NOV 16 2011

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No  
NMNM81595

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

SM ENERGY COMPANY

## 3a. Address

3300 N "A" ST, BLDG 7-200 MIDLAND TX 79705 (432)688-1709

## 3b. Phone No. (include area code)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D) SEC 13, T-18-S, R-32-E  
800' FNL & 660' FWL

7. If Unit of CA/Agreement, Name and/or No

## 8. Well Name and No.

ERIE FEDERAL #001

## 9. API Well No.

30-025-30908

## 10. Field and Pool or Exploratory Area

CORBIN; DELAWARE, WEST

## 11. Country or Parish, State

LEA COUNTY

NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SITE SECURITY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DIAGRAMS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DUE TO OPERATOR NAME CHANGE FILED EFFECTIVE 6/1/10, I AM ATTACHING THE SITE SECURITY DIAGRAMS AS PER ONSHORE ORDER #3.

FYI, THE PRODUCED WATER IS BEING INJECTED INTO THE EAST SHUGART WATERFLOOD UNIT OR THE PDU WATER INJECTION STATION AND NOT BEING DISPOSED.

Accepted for Record Purposes.

Approval Subject to Onsite Inspections.

Date: 11-11-11

/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

VICKIE MARTINEZ

Title ENGINEER TECH II

Signature

Vickie Martinez

Date 10/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

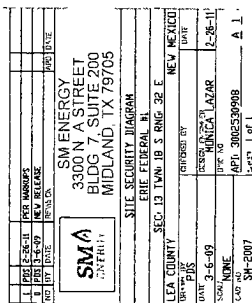
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

MW/OCD 11-18-2011



SALES	V1 thru V2	VALVE SERVICE
CIRC.&DRN	V3 thru V5	
FILL	..V6	
EQUIL	..N/A	

**General sealing of valves, sales by tank gauging**

**Production phase.** All drain valves, V3 thru V5, and all sales valves, V1 thru V2, sealed closed.

**Sales phase.** The tank from which sales are being made will be isolated by sealing closed the drain valve, fit valve, and the equalizer valve(s) during sales.

**Dramming phase.** The tank being drammed will be isolated by sealing closed the sales valve, fit valve, equalizer valve(s), and the drain valves on the other tanks.