Submit 1 Copy To Appropriate District Office	75) 393-6161 Energy, Minerals and Natural Resources th Dr., Hobbs, NM 88240 HOBBS GO FONSER VATION DIVISION		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-40058
811 S First St, Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 NOV 16 2011 District IV – (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM 87505			5. Indicate Type of Lease
			STATE S FEE 6. State Oil & Gas Lease No. VB-0870
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Orion BQO State 8. Well Number
1. Type of Well: Oil Well Gas Well Other			1
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210			Wildcat; Delaware
4. Well Location Unit Letter O: 660 feet from the South line and 1980 feet from the East line			
Section 36	Township 17S Ran		NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3892'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL.	CASING/CEMENT	<u> </u>
DOWNHOLE COMMINGLE	_		-
OTHER:	П	OTHER: 5' new h	ole 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/9/11 – Made 5 new hole at 9:00 AM. TD 75'. Hole size 12-1/4". Notified E.L. Gonzales NMOCD-Hobbs of operations via email.			
NOTE: Conductor with locking cap was set 3/17/11. According to surface waters map the estimated top of fresh water could be			
approximately 51'-58'. At present, water has not been recorded in this wellbore.			
-			
			
Spud Date: 3/1/11	Rig Release Da	te:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benef.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE November 14, 2011			
Type or print name E-mail address: tinah@yatespetroleum.com PHONE: PHONE: For State Use Only			
APPROVED BY: Mach Wintsten TITLE Compliance Officer DATE 11-18-2011			
Conditions of Approval (if any):		1	