Submit 3 Copies To Appropriate District State of New Months of State of New Months of New Months and New Months of								
Lifergy, wither and water	June 19, 2008 WELL API NO.							
District I 1625 N. French Dr., Hobbs, NM 87240 District II HOBBS OF CONSERVATIO 1301 W Grand Ave, Artesia, NM 88210 1220 South St. Fr.	WELL API NO. 30-025-04320							
1301 W Grand Ave, Artesia, NM 88210 District III  1220 South St. Fra	N DIVISION  ancis Dr  5. Indicate Type of Lease							
District III 1220 South St. Fr. 1000 Rio Brazos Rd, Aztec, NM 8741 NOV 1 8 2011 Santa Fe, NM 8								
1220 S St Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.							
SUNDRY NOTICES AND REPORTS ON WE	LLS 7. Lease Name or Unit Agreement Name:							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	OR PLUG BACK TO A Funice Monument South Unit							
1. Type of Well: Oil Well X Gas Well Other	8. Well Number							
2. Name of Operator	9. OGRID Number							
XTO Energy, Inc.	005380							
3. Address of Operator  200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat  Eunice Monument; Grayburg-San Andres							
4. Well Location	· Builte Mondient; Grayburg-San Andres							
Unit Letter F : 1980 feet from theNo.	rth line and 1980 feet from the West line							
Section 25 Township 20S	Range 36E NMPM County Lea							
11. Elevation (Show whether								
	48' DF							
12 Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data							
12. Check Appropriate Box to Indicate	reduce of reduce, report, of other Data							
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON X	REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A							
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMENT JOB							
	O TOTAL STATE OF THE STATE OF T							
DOWNHOLE COMMINGLE L.								
OTHER:	OTHER:							
13. Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.	ertinent details, and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of proposed completion							
1. MIRU PU, RIH w/2 3/8" notched collar on WS to 0	TBP @ 3660', circ w/9ppg mud (min 90 bbls)							
2. Spot balanced cmt plug (25 sx) from 3660 - 3100								
3. Spot balanced cmt plug (25 sx) from 1230 - 1080								
4. ND BOP. NU WH spot balanced cmt plug (50 sx) from 310' to surface, WOC 4 hrs.								
5. RDMO PU, cut off WH & anchors, install dry hole marker, reseed and reclaim location.								
The Oil Co 24 hours p	nservation Division Must be notified rior to the beginning of plugging operations.							
	·							
Spud Date: Rig Rele	ase Date:							
I hereby certify that the information above is true and complete to the	e best of my knowledge and belief.							
SIGNATURE Maron Hindma TITLE Regulatory Analyst DATE 11/17/2011								
Sharon hindman@xtoenergy.com  Type or print name Sharon Hindman E-mail address: PHONE 432-620-6741								
For State Use Only								
APPROVED BY Mah Whiteh TI	TLE Compliance Officer DATE 11-18-2011							
Conditions of Approval (if any):	DATE							



## **WELL DATA SHEET**

LEASE:	EMSU		/ELL: 107		FORM: Grayburg	/ San Andres	DATE:	4/26/2007
LOC: TOWNSHIP: RANGE:		C	EC: 25 NTY: Lea T: N.M.		GL: KB: DF: 3548'	<u>-</u>	API NO:	TA'd Producer 30-025-04320 FA 5463:01
(10111101131 01			CUDDENT		Date Completed:	8/12/37		
		2 22 23	CURRENT	数件版	Initial Production: Initial Formation:	Grayburg	_	
10-3/4" 40.5#					FROM:	3740' to 3852'	/ GOR 0	
Set @ Cmt circ.1 TOC @ (13-3/4" he	260' W/ 200 SX Yes calc.							
Set @ Cmt circ.? TOC @	surf. by calc.							
(9-7/8" ho	le)							
		QN				•		
-					•			
	4	PN						
5-1/2" 17#	OD CSG							
Set @ Cmt circ.? TOC @ (6-3/4" hol	surf. by calc.	<b>*</b>						
		<u>z1</u>		Polymer treat from 3722-85'				
		Z2 Z2A Z3 Z4 Z5						
FILE: EMSU1	07WB.XLS	P	BD: 4058' TD: 4058'	•				



## **PROPOSED P&A SCHEMATIC**

