

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

NOV 18 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04549
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eumice Monument South Unit
8. Well Number 330
9. OGRID Number 005380
10. Pool name or Wildcat Eumice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter L ; 660' feet from the South line and 660' feet from the West line Section 7 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, RIH w/2 3/8" notched collar on WS & tag CIBP @ 3603', circ w/9ppg mud (min 85 bbls).
2. Spot balanced cmt plug (25 sx) from 3603 - 3450', WOC 4 hrs, tag TOC @ 3450'. **2B) SPOT 25sx @ 2850'**
3. RU wireline co. RIH w/3 1/8" csg gun loaded w/charges to 1500'. Perf 5 1/2" csg @ 1500'. POOH w/csg **Base of salt**
4. ~~PU RIH w/5 1/2" CIBP to 1350'. Establish circ w/9ppg mud up thru 5 1/2" & 7 5/8" annulus. String out of CIBP & reverse circ tbg clean w/plug mud. POOH w/2 3/8" WS. SQZ w/25sx. TAG @ 1375 or better~~
5. PU RIH w/csg gun loaded, perf 5 1/2" csg @ 1500'. POOH LD csg gun ~~NO DOP~~ **CIRC CMT TO SURFACE**
6. RDMO PU, cut off WH & anchors, install dry marker, re-seed and reclaim location.

Spud Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 11/17/2011
sharon.hindman@xtoenergy.com
Type or print name Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY Mark Whistler TITLE Compliance Officer DATE 11-18-2011

Conditions of Approval (if any):

WELL DATA SHEET

LEASE: EMSU WELL: 330
 LOC: 1980' F S L & 660' F W L SEC: 7
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: L ST: N.M.
 (formerly: Mollie Campbell #4)

FORM: Grayburg / San Andres DATE: _____
 GL: 3610' STATUS: Producer
 KB: 3617' API NO: 30-025-04549
 DF: _____ CHEVNO: FA 56910:01

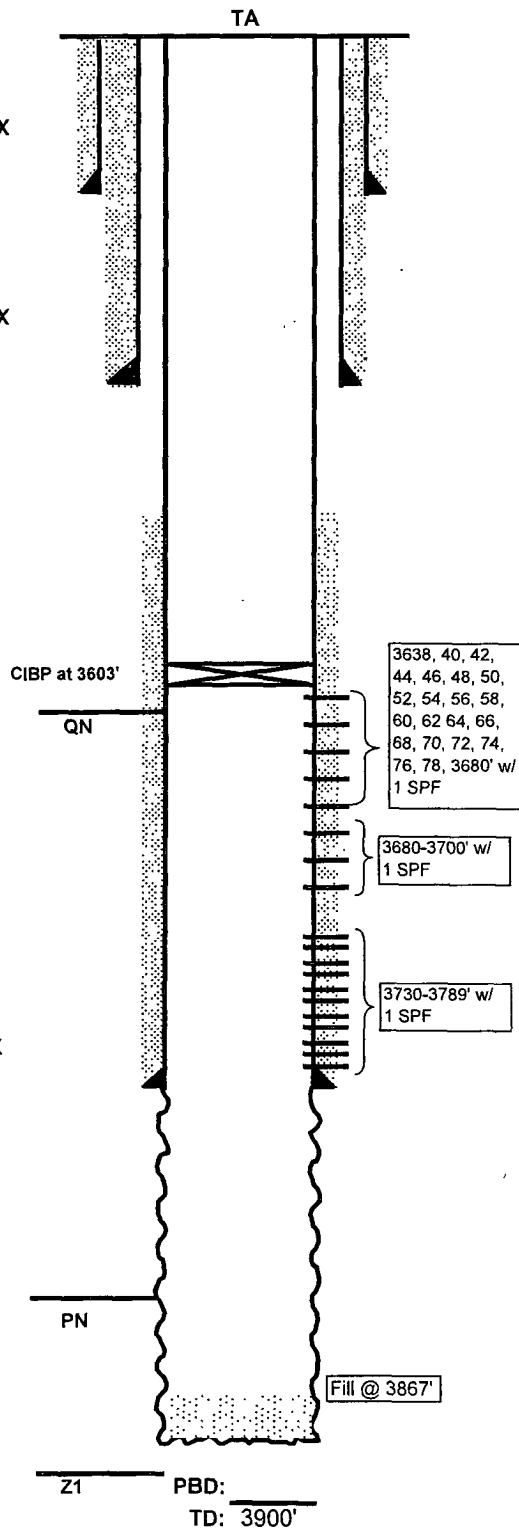
Date Completed: 7/19/37
 Initial Production: F/ 17 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3790' to 3900' / GOR ---

13-3/8" OD
CSG
 Set @ 33' W/ 45 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (17-1/4" hole)

7-5/8" OD
22# CSG
 Set @ 1428' W/ 600 SX
 Cmt circ.? Yes
 TOC @ --- by calc.
 (9-7/8" hole)

5-1/2" OD
17# CSG 10rd
 Set @ 3790' W/ 150 SX
 Cmt circ.? No
 TOC @ 2130' by calc.
 (6-3/4" hole)

4-3/4" hole



WELL DATA SHEET

LEASE: EMSU WELL: 330

FORM: Grayburg / San Andres DATE: _____

LOC: 1980' F S L & 660' F W L SEC: 7

GL: 3610' STATUS: Producer

TOWNSHIP: 21S CNTY: Lea

KB: 3617' API NO: 30-025-04549

RANGE: 36E UNIT: L ST: N.M.

DF: _____ CHEVNO: FA 56910:01

(formerly: Mollie Campbell #4)

Date Completed: 7/19/37

Initial Production: 7717 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3790' to 3900' / GOR —

13-3/8" OD
CSG
Set @ 33' W/ 45 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/4" hole)

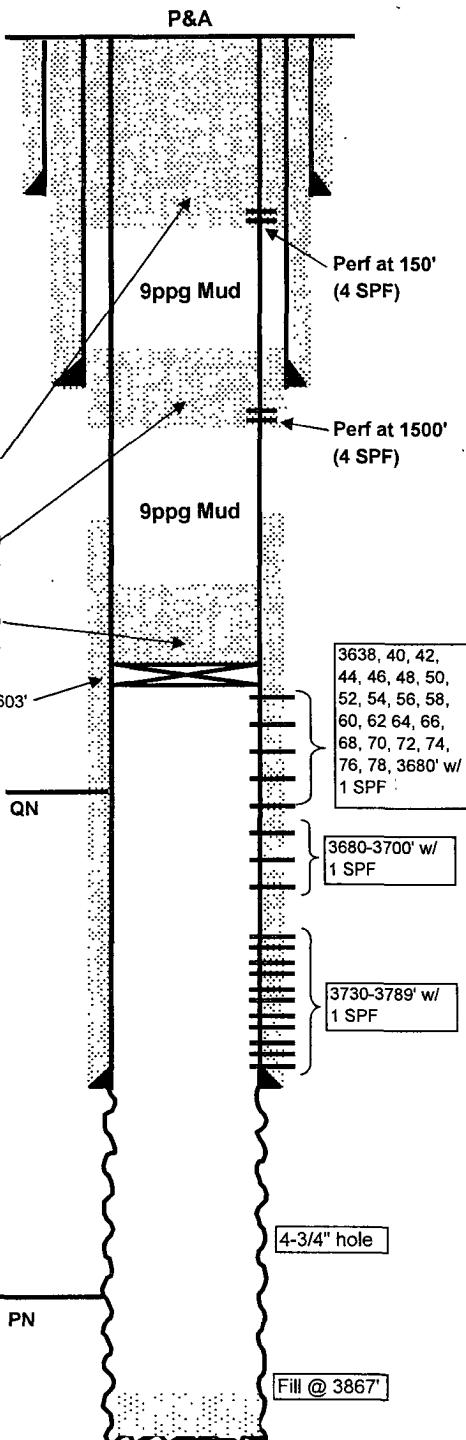
7-5/8" OD
22# CSG
Set @ 1428' W/ 600 SX
Cmt circ.? Yes
TOC @ --- by calc.
(9-7/8" hole)

Cement Plug (150' - Surface)
(50 sx)

Cement Plug (1500' - 1350')
(35 sx)

Cement Plug (3603' - 3450')
(25 sx)

Existing: CIBP at 3603'



3638, 40, 42,
44, 46, 48, 50,
52, 54, 56, 58,
60, 62, 64, 66,
68, 70, 72, 74,
76, 78, 3680' w/
1 SPF

3680-3700' w/
1 SPF

3730-3789' w/
1 SPF

4-3/4" hole

Fill @ 3867'

5-1/2" OD
17# CSG 10rd
Set @ 3790' W/ 150 SX
Cmt circ.? No
TOC @ 2130' by calc.
(6-3/4" hole)

JWP 11/02/2011
FILE: EMSU330WB.XLS

Z1 PBD: _____
TD: 3900'

printed 11/2/2011