

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

HOBBS OCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 18 2011

RECEIVED

WELL API NO.

30-025-32316

5. Indicate Type of Lease

STATE ☐ FEE ☐ Fed ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJ

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

7. Lease Name or Unit Agreement

Name
SOUTH JUSTIS UNIT C

8. Well Number 130

9. OGRID Number 240974

10. Pool name or Wildcat
JUSTIS-BLINEBRY-TUBB-DRINKARD

4. Well Location

Unit Letter J : 2500 feet from the SOUTH line and 1650 feet from the EAST line.

Section 11 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

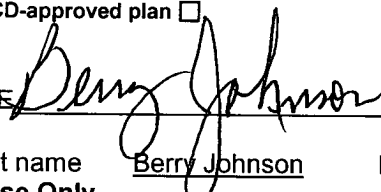
OTHER: ☐OTHER: Failed BHT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well failed BHT by OCD. We flowed it to a 250 gal. FG bulk for a week. Little to no water was recovered. Shut well in for a week for pressure build up. 12# pressure build up in this period. Visited with E. L. Gonzales this morning and he instructed to leave BH open to FG tank and monitor, but we were clear to continue injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE: Production Superintendent

DATE: 11/15/11

Type or print name

Berry Johnson

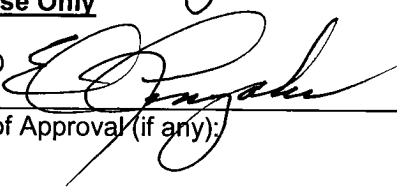
E-mail address:

Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY:



TITLE

SOUTH UNIT

DATE 11-21-2011

Conditions of Approval (if any):

NOV 21 2011