HOBBS OCD

State of New Mexico

Form C-144 CLEZ July 21, 2008

District I 1625 N French Dr , Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 883 EPP 2 0 2011 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S St Francis Dr., Santa Fe, NM 8750 RECEIVED

Santa Fe, NM 87505

Energy Minerals and Natural Resources

Department

For closed-loop systems that only use above for closed tanks or haul-off bins and proposes a control of the closure. Subm Oil Conservation Division
1220 South St. Francis Dr. 18
2 io implement waste removal for closure, submit 2 io in appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plans Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

_ Permit 🔀 Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

nvironment. Nor does approval relieve the operator of its responsibility to comp	ply with any other applicable governmental authority's rules, regulations or ordinances.	
Operator: Armstrong Energy Corporation	OGRID #- 001092	
Address: PO Box 1973, Roswell, NM 88202-1973		
Facility or well name: Peggy Sue State #1	. (
API Number: 30-041- 20947	OCD Permit Number: P1 - 03745	
U/L or Qtr/Qtr I Section 36 Township 55		
Contact of December 1 Section 30 1000016	Longitude W103.423679460 NAD: ⊠ 1927 □ 1983	
Center of Proposed Design. Latitude N33.828070716 Longitude W103.423679460 NAD: \(\text{ 1927} \) 1983 Surface Owner. \(\text{ Federal} \text{ State} \) State \(\text{ Private} \) Tribal Trust or Indian Allotment		
Surface Owner. 1 rederal 2 state 1 revale 1 revale 1 results of median.		
∑ Closed-loop System: Subsection H of 19.15.17.11 NMAC	_	
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
☐ Above Ground Steel Tanks or ☒ Haul-off Bins		
3 C: Coloration C - C10 15 17 11 NIMAC		
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and en	mergency-telephone numbers	
Signed in compliance with 19.15.3.103 NMAC	mergener, temphrone names of	
4		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
·	er:	
Previously Approved Operating and Maintenance Plan API Number		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required.	Disposal Facility Permit Number: NM-01-0019	
Disposal Facility Name: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6 Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print) Bruce A, Stubbs	Title. <u>Engineer</u>	
Signature: B Stilled	Date: 09/16/2011	
e-mail address: bastubbs@armstrongenergycorp.com	Telephone 575-625-2222	

Form C-144 CLEZ

Oil Conservation Division

Page Lot 2

	<u> </u>	
OCD Approval: Permit Application (including elosare plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 29/26/11	
Title:	OCD Permit Number: P1-D3745	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 10/26/11		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name: Gandy-Marley	Disposal Facility Permit Number: <u>NM-01-0019</u>	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\mathbb{X}\) No		
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print) Bruce A. Stubbs	Title: Vice President- Operations	
Signature: B Stulles	Date: 11/16/11	
e-mail address:bastubbs@armstrongenergycorp.com	Telephone: 575-625-2222	

Form C-144 CLEZ

Ela 11-21-2011

Armstrong Energy Corporation

Closed Loop System Design Plan

Equipment List:

- 1 400 bbl. Steel pit with centrifuge system
- 2 G-M Haul-off bins with track system
- 1 500 BBL frac tank for fresh water
- 1 400 BBL open top tank for liquid waste

Operations and Maintenance:

Closed loop equipment will be monitored while drilling. Any necessary maintenance will be performed as needed. Drill cuttings and waste will be hauled to G-M when bins are filled.

Any leak in the system will be repaired and/or contained immediately and the OCD notified within 24 hours.

Location will be maintained in a clean and workmanlike condition.

Closure Plan:

During drilling operations all liquids, drilling fluids and cuttings will be hauled to the Gandy-Marley, Inc. disposal facility, Permit No.: NM- 01-0019