Submit 3 Copies To Appropriate District Office	Diale of New 1			Form C-103 June 19, 2008		
1625 N. French Dr , Hobbs, NM 88240	BBS Offergy, Minerals and Na		WELL API NO. 30-025-06379	/		
1301 W. Grand Ave., Artesia, NM 883 0 <u>District III</u> 1000 Rto Brazos Rd., Aztec, NM 87410	18 201 CONSERVATION 1220 South St. Fr	ancis Di.	5. Indicate Type of STATE X	FEE 🗌 🦯		
<u>District IV</u> 1220 S. St. Francıs Dr., Santa Fe, NM RE 87505	Santa Fe, NM	87303	6. State Oil & Gas B0-9745-0004			
	TICES AND REPORTS ON WEL		7. Lease Name or 1	Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State Section 2			
	Gas Well Other:		8. Well Number ₀	13		
2. Name of Operator Apache Corporation	/		9. OGRID Number 873	r 🖊		
3. Address of Operator			10. Pool name or V	Wildcat 🦯		
303 Veterans Airpark Lane, Suite	3000 Midland, TX 79705		Hare Simpson (2983	30)		
4. Well Location				/		
Unit Letter F	: 2970feet from the South	line and _1650	<u>)</u> feet from	the West line		
Section 2	Township 21S	Range 37E	NMPM	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3494' DF						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF I	INTENTION TO:	SUB:	SEQUENT REP	ORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WORK	· · ·			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PANDA		

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DOWNHOLE COMMINGLE			CASING/CEMENT JUB		
OTHER: DO Plug		X	OTHER:]
13 Describe proposed or c	completed operations.	(Clearly state all r	pertinent details, and give pertin	ent dates, including estimated d	ate

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to drill out a plug as described in the attached procedure in preparation to P&A this well.

Spud Date:	03/03/1952	Rig Release Date:	04/15/1952				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Reesa Dolland	_ TITLE_ Sr. Staff En	gr Tech	_DATE11/16/2011			
Type or print For State Use	name <u>Reesa Holland</u>	E-mail address: <u>Re</u>	esa.Holland@apachecorp.com	PHONE: <u>432/818-1062</u>			
APPROVED Conditions of	Approval (if any):	_TITLE_STAF	FMQR	_date <u>//-21-261</u> /			

NOV 2 1 2011

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State Section 2 #13 2,970' FSL & 1,650' FWL, Unit F, Sec 2, T-21S, R-37E Lea County, New Mexico

DO cement plug to prep for P&A

Prod Csg: 5-1/2", 15.5# & 17#, J-55, LT&C csg @ 8,032'. TOC @ 3,095' PBTD @ ~5,227' Yield (J-55, 17#) @ 90% = 4,788 psig. Cap = 0.9764 gal/ft = 0.0232 bbl/ft Yield (J-55, 15.5#) @ 90% = 4,329 psig. Cap = 0.9997 gal/ft = 0.0238 bbl/ft

Current perfs: 7,647'-7,863' (25 holes); 7,925'-7,961' (9 holes) *CIBP set @ 8,000' w/5 feet cement on top.

- 1. MI ~8,000', 2-7/8", 6.5#, J-55, EUE, 8rd tbg work string.
- 2. NDWH and NUBOP. TIH w/bit, drill collars and work string to PBTD (~5,227').
- 3. DO cmt plug fr/5,227'-5,550' and clean out to ~7,650'. POOH w/ bit and work string.
- 4. TIH w/ CIBP (using either wireline or work string) and set @ ~7,600'.
- 5. POOH w/work string or wireline.
- 6. NDBOP and NUWH. RDMO.