

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NOV 21 2011 Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		RECEIVED		1. WELL API NO. 30-025-40207	
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FCD/INDIAN	
				3. State Oil & Gas Lease No	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 NMAC)				5. Lease Name or Unit Agreement Name LAUGHLIN 6. Well Number 005	
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator APACHE CORPORATION				9. OGRID 873	
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705				11. Pool name or Wildcat Monument; Abo, Southeast	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	9	20S	37E	
BH:					
13. Date Spudded 09/01/2011	14. Date TD Reached 09/11/2011	15. Date Rig Released 09/12/2011	16. Date Completed (Ready to Produce) 10/08/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3546 GR
18. Total Measured Depth of Well 7700		19. Plug Back Measured Depth 7658		20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run QUAD COMBO; GR/CCU/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name ABO 7120-7424'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	1100	17.5	1100 SX CLASS C	
8.625	32	4892	12.25	1450 SX CLASS C	
5.5	17	7700	7.875	970 SX CLASS C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) ABO 7120-7424', 2 JSPF, 78 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7120-7424 AT w/6000g 15% NEFE HCL		
28. PRODUCTION					
Date First Production 10/08/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) flwg		Well Status (Prod or Shut-in) PROD	
Date of Test 10/10/2011	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 68	Gas - MCF 104
				Water - Bbl 0	Gas - Oil Ratio 1529
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr) 38.7
29. Disposition of Gas (Sold, used for fuel, vented, etc) sold					30. Test Witnessed By Apache Corp
31. List Attachments INCLINATION, C102; C103, C104, LOGS SUBMITTED 9-28-2011,					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Beverly Hatfield</i>		Printed Name BEV HATFIELD		Title SR STAFF REGULATORY TECH Date 11/14/2011	
E-mail Address beverly.hatfield@apachecorp.com					

ELG 11-21-2011

NOV 21 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2582	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2812	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3307	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3609	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3973	T. Simpson	T. Mancos	T. McCracken
T. Gloricta 5185	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock 5271	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinco 5693	T. Gr. Wash	T. Dakota	
T. Tubb 6329	T. Delaware Sand	T. Morrison	
T. Drinkard 6649	T. Bone Springs	T. Todilto	
T. Abo 6947	T. RUSTLER 1118	T. Entrada	
T. Wolfcamp	T. TNSL 2404	T. Wingate	
T. Penn	T. PNRS 3398	T. Chinle	
T. Cisco (Bough C)	T. BLNB MKR 5768	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology