

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
NOV 21 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSDUCD

WELL API NO. 30-025-05578
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Elbert Shipp NCT B Com
8. Well Number 2
9. OGRID Number 005380
10. Pool name or Wildcat Eumont: Yates-7 Ryrs-Queen (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705" GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>8</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705" GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

T/A EXTENSION

☒

OTHER: T/A Extension

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO would like to request a 2 year extension on this well. We are evaluating uphole opportunities in the Yates Pool.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patty Urias

TITLE

Regulatory Analyst

DATE

11/21/11

Type or print name Patty Urias

E-mail address:

patty_urias@xtoenergy.com

PHONE 432-620-4318

For State Use Only

APPROVED BY

[Signature]

TITLE

Staff Mgr

DATE

11-21-2011

Conditions of Approval (if any):

NOV 21 2011

ELBERT SHIPP NCT 'B' #2 WELLBORE DIAGRAM



GL: 3705'
KB TO GL: 11'

9 5/8" 36# 8RD J-55 CSG
SET @ 317'. CMT W/225
SX. CMT CIRC.

12 1/4" HOLE

8 3/4" HOLE

CIBP @ 3507' (2/21/06)
Tested 30" @ 515 psig

PERFS:
3550-3590'
3620-3700'

7" 23# 8RD J-55 CSG SET @
3850'. CMT W/775 SX. TOC @
545' BY TS.

CICR @ 3800'

TD: 4030'
PBTD: 3780'

DATA

LOCATION: 1980' FNL & 660' FWL, UNIT E. SEC. 8, T-19-S, R-37E

COUNTY/STATE: LEA COUNTY, NM

FIELD: EUMONT

FORMATION: EUMONT FR/3925-4015'

INITIAL IP: 10.4 BOPD/5.35 BWPD/MCFPD, 1942 GOR

API #: 30-025-05578

CURRENT STATUS: SI

HISTORY

COMPLETION DATA:

04/13/51: SPUD 12 1/4" HOLE. RAN 10 JTS 9 5/8" 36# 8RD J-55 SET @ 317'.
CMT W/225 SX. CMT CIRC. DRLG 8 3/4" HOLE. RAN 120 JTS 7"
23# 8RT J-55 SET @ 3850'. CMT W/775 SX.

05/14/51: ACDZ 3837-4030' W/1000 GALS BY CHEMICAL PROCESS.

05/15/51: ACDZ 3837-4030' W/4000 GALS 15% NE ACID.

WORKOVER HISTORY:

02/11/55: DUMP 100 GALS HYDROMITE 4030-3995'. TRTD FORM W/6700
GALS OIL + 5800# SD. SET CMT RTNR @ 3800' & SQZ 50' SX CMT
OH 3750-3995' & ABANDON OIL PAY. PERF 7" CSG @ 3550-3590 &
3620-3700' W/1/2" JSPF. WASH PERFS W/500 GALS MUD. BROKE
FORM W/33 BO W/4000#.

02/14/06: RIGGED UP TO PULL PIPE AND RWTP. FOUND PARTED TUBING.
FISHED OUT TUBING. PUMP 1,000 GALS 15% NEFE ACID. SI.
WELL FLOWED VERY LITTLE. WENT ON A VACUUM. DECISION
MADE TO TA AND SATISFY NEW NMOC D RULE 40.

ADDITIONAL DATA:

T/RUSTLER @ 1385'

T/SALT @ 1480'

B/SALT @ 2570'

T/YATES @ 2740'

T/QUEEN @ 3450'