

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87400

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05217

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

T D Pope 36

8. Well Number

9

9. OGRID Number

247128

10. Pool name or Wildcat

Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter C : 660 feet from the North line and 1650 feet from the West line

Section 36 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3804' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Perf & acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25/11 - RIH w/ GR/CCL/CNL, FL @ 8870', correlate to log dated 4-22-1954. Tag @ 12,600', log from 12,600' to 11,900' & 10,000' to 9000'. POH. RIH w/ 3 1/8" HSCCG, 0 degree phasing, 2 SPF. Perf as follows in 5 runs, 12,455' - 12,462' - 14 holes, 12,434' - 12,450' - 32 holes, 12,394' - 12,404' - 20 holes, 12,318' - 12,330' - 24 holes, 12,286' - 12,298' - 24 holes.

10/27/11 - Pkr set @ 11,920', tail pipe @ 12,113'. Acdz new perfs 12455 - 12298 & old perfs 12318 - 12620 w/ 22,000 gal 15% NEFE HCL 5% Xylene in 7 stages using 11000# 50/50 100 mesh & graded rock salt, flush w/ 178 BFW. POH w/ tbg and pkr. RIH w/ 5 1/2" X 2 7/8" Baker Type TAC w/ carbide slips, 2 7/8" X 2.31F Profile Nipple, T-2 On/Off Tool, 282 jts 2 7/8" tbg.

11/1/11 - PU GE sub pump as follows: 1) stainless Smartguard, 2) TR4 456 80 Hp motor, 1310-V, 39-A, re-rated to 100 Hp, 1416-V, 46-A, 2) 98L Seals, 1) Mag3 gas separator, 3) TD850 pumps - 474 stages, 2 3/8" S.N., x-over, 287 jts 2 7/8" 6.5# L-80 8rd tbg - 9277.59', x-over, 1 jt PH-6 tbg. TIH w/ 81 jts PH-6, total of 82 jts 2 7/8" 7.9# L-80 PH-6 tbg (2571.86'). Intake @ 11899.10', btm of Smartguard @ 11955.79'. Leave well pumping to battery.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE 11/17/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

STAFF NURSE

DATE 11-21-2011

Conditions of Approval (if any):

NOV 21 2011