Submit To Appropr			State of Ne	)	Form C-105															
District I				Energy, Minerals and Natural Resources							Revised August 1, 2011									
25 1011101 11									1. WELL API NO. 30-025-21947											
811 S First St, Art District III 1000 Rio Brazos Re District IV	,1 [20	,,,	20 South St		2 Type of Lease  X STATE ☐ FEE ☐ FED/INDIAN															
District IV 1220 S St Francis	Dr. Santa Fe	NM 87505		Santa Fe, NM 87505							3. State Oil & Gas Lease No.									
			ORVE	RECOMPLETION REPORT AND LOG																
4 Reason for fili	5. Lease Name or Unit Agréement Name  TO ANNIE STAT!																			
COMPLETI	6. Well Number:																			
	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)																			
7 Type of Comp	7 Type of Completion.  □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □														MOTHER CONVERT FROM SWD					
8. Name of Operator												9. OGRID 270329								
10. Address of Operator											11. Pool name or Wildcat									
P.O. Box 1466, ARTESIA, NM 88211											EK Y- FR- CB									
12.Location	Unit Ltr	Section		Township Range Lot					Feet from the		N/S Line Feet from									
Surface:	C	C \$8		185		34 E		660		0	N	19.80/		u	)	LEAV				
ВН:												1.			1.72					
13. Date Spudded	14. Date	T.D. Reac	hed	15 Date Rig Released				1	6. Date C	(Ready to Pro		17 Elevations (DF and RKB,								
,18. Total Measure		19. Plug Back Measured Depth				20. Was Directiona			I Survey Made?			RT, GR, etc.) 4071 KB Type Electric and Other Logs Run								
		**										1, 5		,	+					
22. Producing Interval(s), of this completion - Top, Bottom, Name  430f - 4538															• ,					
CASING RECORD (Report all strings set in well)																				
CASING SIZE WEIGHT LB /FT. DEPTH SET,										OLE SIZE CEMENTING RECORD AMOUNT PULLED						PULLED				
The state of the s																				
			** ***																	
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SIZE	Ттор	: TBOT	OTTOM SACKS CEM				Z5 IT SCREEN SIZ													
				,		,	•				21/8		4525		THOREK SET					
			<u> </u>			<u> </u>						,			,					
26. Perforation	,		and num	umber)				27. ACID, SHOT, FRA			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED									
4304							· · · · · · · · · · · · · · · · · · ·	THE PARTY OF THE P												
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DODY/CT/ON																				
28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status. (Prod or Shut-in)																				
Date of Test;	Hours Tested C								bl	s - MCF Water - Bbl Gas - Oil Ratio					Oil Ratio					
10/26/11	2	24				Test Period :		'			0		8							
Flow Tubing	· Casing P	ressurè		ulated 2	_	Oil - Bbl.		Ga	s - MCF	<del></del>	Water - Bbl.		Oil Gr	avity - A	API - (Cor	r)				
Press.		·	.Hour	r.Rate	·: -		•					٠,٠	1 6	32	, , '	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By																				
31. List Attachments																				
32. If a temporary	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33 If an on-site b				_				• •	7.				***			- 1				
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature /		7//	1 ,	5	F			L. HA		Title			-	uge ui	- 0	Mistr				
Signature .			į	, di	٠.	vame /	-1			ine	The Later Control			•	'hate'	/ !!!				
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