

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

NOV 21 2011  
HOBBS OCO

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39999
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name T D Pope 36
4. Well Location Unit Letter D : 350 feet from the N line and 990 feet from the W line Section 36 Township 14S Range 37E NMPM County Lea		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Denton; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Perf & acidize <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14 - 11/1/11

TIH to 384 jts in, latch up on RBP @ 12,298' & release. POH w/ tbg & RBP. RIH w/ 3 7/8" work over bit, BS, 6- 3 1/8" DC's, x-over, 19 jts 2 3/8" tbg, x-over, 88 jts 2 7/8" tbg. TIH. Tag @ 12,402', drill CIBP for 20 min, CIBP started moving DH. Push CIBP to 12,712'. POH w/ tbg & collars. Mix 300 sx Class "H" cmt containing 0.5% C-15, .3% C-20, .25% R-38, 3% salt at 15.6 PPG, 1.20 yield, 5.26 gal/sx. Displace with 70 bbls. SD wash up pumps and lines. After tbg SI for 43 minutes, begin hesitation sqze. Displace cmt to 98 bbls at 3 - 5 BPM, 0 psi.. RIH with 3 1/8" slickguns, 180 degree phasing, 2 SPF. Tag fluid at 3500', correlate to GR/CCL/CNL dated 7-21-2011, perforate 12,422' - 12,504' - 164 holes, in 4 runs, fluid level remained at 3500'. Acdz perms 12422' - 12504' - 164 holes w/ 12,000 gals 15% NEFE HCL in 3 stages, using 2200# 50/50 100 mesh salt & graded rock salt w/ 750# Benzoic acid flakes. Flush w/ 200 BFW, ISIP 1770, 5 Min 570, 8 Min Vac, Max Psi 6700, Avg Psi 4350, Max Rate 10, Avg Rate 9.4, Min Rate 1.0, total load 1035 bbls. Release pkr. RIH & tag salt fill @ 12,481'. RU on tbg, wash salt bridges to RBP @ 12,550', release RBP, re-set RBP @ 12,350', set pkr @ 12,336', load tbg w/ 20 bbls, test tools to 1000# w/ 1 BPM leak, release pkr. POH.

\* Continued on attached sheet

Spud Date:

01/26/2011

Rig Release Date:

05/01/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 11/17/2011

Type or print name Lisa Hunt

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PHONE: (432)686-1883

For State Use Only

APPROVED BY

*[Signature]*

TITLE

*Staff*

DATE 11-21-2011

Conditions of Approval (if any):

NOV 21 2011

**TD Pope 36 #10** – C103 continued

**11/2/11** - RIH w/ CCL & 3 1/8" slickguns, correlate to log dated 7-12-2011, fluid level @ 4150', Tie into TOL @ 12,038', perf 12228' - 12245', 2 Shots Per Ft, 180 phasing. RIH w/ 3 jts 2 3/8" 4.7# L-80 8rd tbg, 7" crest pkr, 2 7/8" S.N., 294 jts 2 7/8" 6.5# L-80 8rd tbg, x-over, 82 jts 2 7/8" 7.9# L-80 PH-6 tbg, set pkr @ 12,003' w/ 35 pts compression, end of tailpipe @ 12094', load csg w/ 105 bbls, test pkr to 1500# for 30 min w/ no bleed off, load tbg w/ 20 bbls, pumping in @ 0.9 BPM @ 2300#.

**11/3/11** - Pkr @ 12003', EOT @ 12094', open bypass on pkr, break circ, pump 500 gals 15% NEFE HCL acid, flush w/ 54 BFW. Close bypass on pkr, break perfs, pump 6000 gals gelled fresh wtr, 3500 gals 15% NEFE HCL acid, flush w/ 150 bbls gelled fresh wtr, ISIP 1850, 5 min 211, 6 min vac, max rate 9.5, avg rate 9.0, min rate 2.0, max psi 6066, avg psi 4200, min psi 142. Release pkr. POH w/ tbg & pkr. RIH w/ overshot, 20 jts 2 3/8" tbg, x-over, 294 jts 2 7/8".

**11/4/11** - TIH w/ overshot. Latch onto RBP @ 12350'. Release RBP. POH w/ tbg & BP.

**11/7/11** - PU GE sub pump as follows: 1) Stainless Smartguard VI, 1) 540 TR5-92 Motor, 120 Hp, 2165-V, 33-A, re-rated to 150 Hp, 2345V, 38A, 2) TR5 std seals, 1) TR4 Mag 3 Gas separator, 2) TD650 Pumps - 460 stages, 2 3/8" S.N., x-over, 290 jts 2 7/8" 6.5# L-80 8rd tbg (9311.68'), x-over, 82 jts 2 7/8" 7.9# L-80 PH-6 tbg (2581.60'). Splice "new" lower pigtail onto "new" #4 flat lead cable, WIR 98000, land donut into seaboard WH, intake at 11954.60', btm of Smartguard at 11988.60', NDBOP, Nu MV & FL, tested good DH at mini mandrel.

**11/8/11** - Start pumps at 57 HZ. Well pumped up in 26 min. RDPU. Leave well pumping to battery.