Submit To Appropria		State of New Mexico						Form C-105								
District II HOBBS			ტინე ი	Energy, Minerals and Natural Resources							Revised August 1, 2011  1. WELL API NO.					
District II   R11 S First St., Artesia, NM 88210										30-025-40060						
District III			Oil Conservation Division 1201 1220 South St. Francis Dr.						2. Type of Lease							
1000 Rio Brazos Rd , Aztec, NM 87416 V 2 1   District IV   1220 S St Francis Dr , Santa Fe, NM 87505				2011 1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE FED/INDIAN  3 State Oil & Gas Lease No.						
		<u> </u>	D DECC					DIOC		J State On				ego yeers		
4. Reason for film	OIVIPLI g:	REC	WED C	JIVIFL	ETION RE	FUR	CI AIN	D LOG		5. Lease Nar		Unit Agr			*, *, *, *, *, *	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									NEW MEXI	CO 'R						
<b>⊠</b> COMPLETIO	ON REPO	RT (Fill in b	oxes #1 thro	ugh #31	for State and Fed	e wells	only)			6. Well Num	iber <sup>.</sup>					
#33, attach this and									d/or	3						
7 Type of Comple		WORKOVE	DEED	ENING		и <b>П</b> г	MEEEDI	ENT DECEDA	VOIE	о Потись						
8. Name of Operat		WORKOVE	C DEEP	ENING	□PLUGBACI	<u>. Пт</u>	JIFFEKI /	/ RESERV	VOIR	R □ OTHER 9. OGRID	4323					
CHEVRON U.S.A 10. Address of Ope								<del></del>		11 Pool name or Wildcat						
15 SMITH ROAD MIDLAND, TEXA										VACUUM; I			/			
	Unit Ltr	Section	Town	Township Range Lot Feet f		Feet from	the	N/S Line Feet from the		ne E/W	/ Line	County				
	C	7	18-S		35-E		990			NORTH	2225		WE	ST	LEA _	
BH:																
13 Date Spudded		e T D. Reache 08-01-2011	d 15	Date Rig	g Released		10		letec	d (Ready to Produce)  17 Elevations (DF and RF						
07-19-2011 18. Total Measured	19	10-07-2011 19 Plug Back Measured Depth					al Survey Made		RT, GR, etc.) 3977' GR  1. Type Electric and Other Logs Ru							
6350'			623	7'	_		-	YES							P,SDL,CALP	
22 Producing Inte BLINEBRY			on - Top, Bo	ttom, Na	ame											
23.				CAS	ING REC	ORI	(Rep	ort all st	rin	gs set in v	vell)					
CASING SIZ	E	WEIGHT			DEPTH SET		Ĥ	OLE SIZE		CEMENTI			I	AMOUNT	PULLED	
8.625		24		1518'			12.25		795 SX 1250 SX			ļ				
5.5		17		<del> </del>	6325'	-		8.625		123	0 8 %	<u> </u>	1			
				<del>                                     </del>												
			-										1			
24.				LINER RECORD			25						ECORD			
SIZE TOP			BOTTOM		SACKS CEMEN		r screen		SIZ	ZE 7/8"	_	EPTH S 084'	ET PACKER SE		ER SET	
	<del>                                     </del>	-							12	//0	+	084		!		
26. Perforation r					<u> </u>		27. A(	CID, SHOT,	FR	ACTURE, C	EME:	NT, SQ	UEEZE	, ETC.		
5726-5730, 5800-5804, 5843-5847, 5891-5895, 5938-5942, 5983-5987, 6025-6029							INTERVAL	AMOUNT AND KIND MATERIAL USED								
0023-0029					5726-6029				ACICIZE W/3500 GALS 15% NEFE							
						5726-6029			FRAC W/11,807 GALS WF130, FRAC W/39,519 GALS YF130ST PAD							
							5726-	6029		FRAC W					AD .	
28.						PRC		TION		1						
Date First Producti	ion	Pro	duction Me		owing, gas lift, pi IPING				)	Well Statu	is (Pro	od. or Sh	ut-ın) PROD			
Date of Test	Hours T	ours Tested C		hoke Size Prod'n For			Oıl - Bbl			s - MCF	/ater - B	ater - Bbl Gas -		Oil Ratio		
11-07-2011 24 HRS		HRS			Test Period				14			76		520		
		Calculated Hour Rate	24-	Oil - Bbl.		Gas	Gas - MCF		Water - Bbl Oil C		Oil G	Gravity - API - (Corr)				
29 Disposition of	Gas <i>(Sold,</i>	used for fuel,	vented, etc.	)	<u> </u>			<del></del>			30.	Test Wit	nessed B	Ву		
SOLD 31. List Attachmen	its		-	·							<u> </u>					
SURVEY																
32. If a temporary	pit was use	ed at the well,	attach a pla	t with th	e location of the	tempoi	rary pit.									
33. If an on-site bu	rial was us	ed at the wel	, report the	exact loc	cation of the on-s	site bur	ial									
					Latitude					Longitude				NA	D 1927 1983	

ELG 11-21-2011

Signature M 140 FAM	Printed Name DENISE PINE	s <i>yorm is true and complete</i> KERTON <sup>.</sup> Title REGULA	TORY SPEC	IALIST Date 11-17-2011				
E-mail Address leakejd@cl	_			,				
	INST	TRUCTIONS						
deepened well and not later that copy of all electrical and radio- reported shall be measured depth completions, items 11, 12 and	an 60 days after completion of cloractivity logs run on the well and oths. In the case of directionally decrease as a shall be reported for each a	osure. When submitted as a la summary of all special testrilled wells, true vertical de zone.	completion re sts conducted, pths shall also	completion of any newly-drilled or port, this shall be accompanied by one including drill stem tests. All depths be reported. For multiple  CAL SECTION OF STATE				
	tern New Mexico			rn New Mexico				
T. Anhy 1540	T. Canyon	T. Ojo Alamo		T. Penn A"				
T. Salt	T. Strawn	T. Kirtland		T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland		T. Penn. "C"				
T. Yates 2919	T. Miss	T. Pictured Cliffs		T. Penn. "D"				
T. 7 Rivers 3326	T. Devonian	T. Cliff House		T. Leadville				
T. Queen	T. Silurian	T. Menefee		T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout		T. Elbert				
T. San Andres 4754	T. Simpson	T. Mancos		T. McCracken				
T. Glorieta	T. McKee	T. Gallup		T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn		T.Granite				
T. Blinebry 5778	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison T.Todilto						
T. Drinkard	T. Bone Springs	T. Entrada						
T. Abo	T.			_				
T. Wolfcamp	T	T. Wingate T. Chinle						
T. Penn T. Cisco (Bough C)	I   T.	T. Permian		-				
No. 2, from	tototo	No. 4, from		OIL OR GAS SANDS OR ZONESto				
	r inflow and elevation to whic							
	to		feet					
		tofeet						
	to							
•	ITHOLOGY RECO							
From To Thickness In Feet	Lithology	From To	Thickness In Feet	Lithology				
1541 2919   1 2920 3326	Anhydrite Stad Stad Dolomite Limestone Dolomite							
	<u></u>							