

HOBBS OCD

NOV 21 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-07964

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST HOBBS SAN ANDRES UNIT

8. Well Number: 914

9. OGRID Number 269324

10. Pool name or Wildcat
HOBBS; SAN ANDRES, EAST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
LINN OPERATING, INC.3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter C; 330 feet from the N line and 1650 feet from the W line
Section 32 Township 18S Range 39E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,595' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE NOVEMBER 17, 2011Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 11-21-2011
Conditions of Approval (if any):

NOV 21 2011

EHSAU #914 (#13)
(30-025-07964)
Cont'd

11/7/2011 – MIRUPU. POH w/rods & pump. NDWH, unseat TAC. NUBOP & catch pan. POH w/ 2-7/8" tbg. SDFN.

11/8/2011 – RIH w/ 5-1/2" Lok-Set RBP, 2-7/8" tbg. Set RBP @ 3,792'. RU pump truck, load csg w/ 72 bbs water, tested RBP to 500 psi (ok). POH w/ 2-7/8" tbg. RU Gray WL, run cmt bond log – top cmt @ 3340'. Perf csg @ 604' w/ 4 shots. RD Gray. SDFN.

11/9/2011 – RU pump truck. Pump down 5-1/2" csg, up 7-5/8" csg. Circ 50 bbls water, 1-1/2 BPM @ 200 psi. ND catch pan & BOP. Secure WH. SDFN.

11/10/2011 – RU Par Five cmt truck. Pump 7 bbls water down 5-1/2" csg, up 7-5/8" csg. Pump 140 sxs cmt. Circ cmt out surf valve. Pump wiper plug down 5-1/2" csg. Close surf valve, pressure up to 700 psi – holding pressure. Close well in w/ 700 psi. SDFN.

11/11/2011 – ND cmt head, NU WH, BOP & catch pan. RIH w/ 4-3/4" bit, 6 – 3-1/2" DC's, 2-7/8" tbg. Tag cmt @ 494'. RU Knight reverse unit. Drill cmt 494' to 550' – cmt green. Circ clean, LD swivel. Pressure well to 500 psi. SDFN.

11/14/2011 – Started drlg @ 550', fall out cmt @ 640'. Tested csg 500 psi (ok). POH w/ 2-7/8" tbg, LD DC's. RIH w/ retrieving tool f/RBP. Wash sand off RBP, latch on RBP, unseat RBP. RD reverse unit. POH w/ 2-7/8" tbg, LD RBP. RIH w/ 2-7/8" prod tubing. ND catch pan & BOP. Set TAC w/ 15,000# tension. NU WH. SIFN.

11/15/2011 – RIH w/ pump & rods. Space well out, hung on, loaded tbg w/ 19 bbls water. Run pumping unit, pressure to 500 psi (ok). Pumping good. RDPUMO.

Wellbore Diagram

<u>Lease & Well No</u>	<u>East Hobbs San Andres Unit #914</u>
<u>Field Name</u>	<u>East Hobbs (San Andres)</u>
<u>Location</u>	<u>330' FNL & 1650' FWL, T 18S R 39E Sec 32</u>

<u>Former Name</u>	
<u>County & State</u>	<u>Lea County, New Mexico</u>
<u>API No</u>	<u>30-025-09764</u>

<u>K B Elevation</u>	<u>3,607'</u>
<u>D F Elevation</u>	
<u>Ground Level</u>	<u>3,601'</u>

Surface Casing				
<u>Size (OD)</u>	<u>7 5/8"</u>	<u>Weight</u>	<u>26.4#</u>	<u>Depth</u>
<u>Grade</u>	<u>J-55</u>	<u>Sx. Cmt</u>	<u>700 sx</u>	<u>TOC @</u>
				<u>Surface</u>

Intermediate Casing				
<u>Size (OD)</u>	<u>n/a</u>	<u>Weight</u>		<u>Depth</u>
<u>Grade</u>		<u>Sx. Cmt</u>		<u>TOC @</u>

Production Casing				
<u>Size (OD)</u>	<u>5 1/2"</u>	<u>Weight</u>	<u>15.5#</u>	<u>Depth</u>
<u>Grade</u>	<u>J-55</u>	<u>Sx. Cmt</u>	<u>250 sx</u>	<u>TOC @</u>
				<u>3,350'</u>

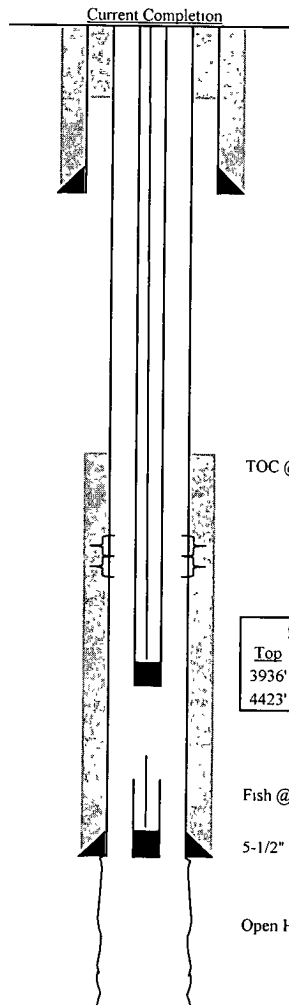
Tubing Detail: (11/14/2011)

120 jts 2-7/8" EUE 8rd 6 5# tbg @ 3710 028'
 1-5 1/2" x 2 7/8" x 2 85' TAC @ 3713 13'
 10 jts 2 7/8" EUE 8rd 6 5# tbg @ 4024 96'
 1-2 7/8" x 1 10' SN @ 4026 06'
 1-2 7/8" x 4' perf sub @ 4030 06'
 1 jt 2 7/8" EUE 8 rd 6 5# tbg @ 4057 91
 1-2 7/8" bull plug @ 4058 51'

Rod Detail (11/15/2011)

1 - 1 1/4" x 26' polish rod w/ 16' liner @ 40'
 1 - 7/8" x 4' rod sub @ 44'
 2- 7/8" x 8' rod sub @ 60'
 46-7/8" rods @ 1210'
 100-3/4" rods @ 3710'
 12-7/8" rods @ 4010'
 1-1" x 1' lift sub @ 4011'
 1-2 5" x 2" x 20' insert pump @ 4031'
 1-1/4" x 6" gas anchor @ 4032'

Formation Record	Depth
Anhydrite	1,835'
Top of Salt	
Base of Salt	
Yates	3,025'
Queen	~3,900'
San Andres	4,440'



TOC @ 3,350' by CBL (4/90)

Current Perforations			
Top	Bot	Ft	Shots
3936'	3962'	26'	30
4423'	4673'	250'	OH

Queen
 P1-P5 (San Andres)

Fish @ 4,231' (24' Rods sticking out)

5-1/2" csg set @ 4,423'

Open Hole f/ 4,423 - 4,673'

Plug Back Depth	4,231'
Total Depth	4,673'