

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCO
NOV 21 2011

SOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. ✓ 30-025-28576
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name POST
8. Well Number 3
9. OGRID Number 280401
10. Pool name or Wildcat KING WOLF CAMP <i>Devonian, S</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator NMR ENERGY LLC	
3. Address of Operator 800 BERING, STE 250, HOUSTON TX 77057	
4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line Section 12 Township 14S Range 37E NMPM LEA County ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3833 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: FRAC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Hollie Lamb* TITLE Regulatory Affairs Coordinator DATE 11/18/2011

Type or print name HOLLIE LAMB E-mail address: hlamb@helmsoil.com PHONE: 432.682-1122

APPROVED BY: *E. Gonzalez* TITLE Staff MGR DATE 11-22-2011

Conditions of Approval (if any):

NOV 22 2011

- Set 4 frac tanks & fill w/ FW
- MIRU WSU
 - 1. Release pkr & POOH w/ tbg. Stand in derrick
 - 2. Install treesaver & prepare for frac job
- Set flowback tank for flow well back after frac
- RU ProPetro and frac down 5-1/2" casing on 11/23/11 as follows:
 - 1. 1,000 gals 20# linear gel @ 10 BPM
 - 2. 1,500 gals 15% HCL @ 35 BPM
 - 3. 22,000 gals ProBor 20 (xlinked 20# gel) @ 35 BPM
 - 4. 9,400 gals ProBor 20 carrying ½ ppg 20/40 SLC sand, 4,700#
 - 5. 9,400 gals ProBor 20 carrying 1.0 ppg 20/40 SLC sand, 9,400#
 - 6. 9,400 gals ProBor 20 carrying 1.5 ppg 20/40 SLC sand, 14,100#
 - 7. 7,500 gals ProBor 20 carrying 2.0 ppg 20/40 SLC sand, 15,000#
 - 8. 7,500 gals ProBor 20 carrying 2.5 ppg 20/40 SLC sand, 18,750#
 - 9. 9,220 gals 20# linear gel flush

Total 76,920 gals fluid + 61,950# 20/40 SLC sand
- Flow back well into flowback tank
- RIH w/ tbg, tag sand & swab.
- CO/ fill and recover RBP.
- Based on results run tbg & rods. Set BPU and put well on pump.