

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-24939
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scharbauer
8. Well Number # 2
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <i>water injection</i>	7. Lease Name or Unit Agreement Name Scharbauer
2. Name of Operator Seely Oil Company	8. Well Number # 2
3. Address of Operator 815 W. 10 <sup>th</sup> St., Ft. Worth, TX 76102	9. OGRID Number 20497
4. Well Location Unit Letter: N: 330 feet from the South line and 1650 feet from the West line. Section 20 Township 18S Range 34E NMPM Lea County	10. Pool name or Wildcat EK-Yates-SR-Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GL, 3985' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to Water Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Queen Sand in the subject well was squeezed off. On 3/27/05, the cement was drilled out, the csg was cleaned out to 4800'. The Penrose Sand was re-perforated from 4746' - 4753'. The formation was acidized w/ 1000 gals. On 3/28/05, 149 jts of 2 3/8" 4.7 lb/ft EUE Salta lined tbg w/ a plastic coated AD-I pkr was run in the well. The pkr is set @ 4657 RKB. The csg annulus was tested to 390 psi for 30 minutes. (Chart enclosed) The test was witnessed by Mr. Johnny Robinson of the OCD. Permission to convert this well to injection was obtained in Waterflood Order No. R-11929 and amended in Order No. R-12297. Seely Oil Company respectfully requests permission to begin water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson TITLE: Executive Vice President DATE: 4/11/05

Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com Telephone No. 817-332-1377

For State Use Only

APPROVED BY: Larry W. Wink TITLE: OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

DATE

APR 13 2005

