

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29682
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 198
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 200 N. Loraine, Suite 800, Midland, Tx 79701	
4. Well Location Unit Letter <u>G</u> : <u>1791</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>5</u> Township <u>21-S</u> Range <u>36-E</u> NMPM Lea County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559.5'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>steel</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> ; Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/04 MIRU Basic Energy Services PU (Richard). RU cable spoolers. ND wellhead. NU BOP. POOH w/2-7/8" tbgr, 158 stage TD850 pmp, seal, 60 hp mtr & 4,100' #4 rd cable. Field inspection indicated cable good, mtr checked ok, top seal of pmp showed possible shaft problems. RD cable spoolers. PU & RIH w/4-3/4" bit, x-over, 7 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbgr, 5-1/2' csg scraper & 114 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbgr. Tagged fill @ 3,820' (30' fill over perfs). POOH w/2-7/8" tbgr & tools. SWI & SDON.

12/22/04 RU Jarrell WL. RIH w/5-1/2" CIBP on WL. Correlated WL depth to McCullough GR/Nuetron log dated 06/15/86. Set CIBP @ 3,754'. POOH w/WL & RD Jarrell. RU pipe tstrs. Tstd 2-7/8" tbgr to 5,000 psig below slips. RIH w/5-1/2" BB ASIX pkr on 114 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbgr to 3,608'. Set pkr @ 3,608. RD pipe tstrs. RU pmp trk. Loaded TCA w/30 BW & press tstd to 500 psig for 15", held ok. RD pmp trk. MI & RU Cudd Frac Services equipment. SWI & SDON.

12/23/04 Press tstd lines to 5,000 psig. Held safety mtg. Frac'd Grayburg perfs 3,662' - 3,748' w/1,000 gals 15% NEFE HCL acid followed by 72,000 gals slick wtr & 13,500# 20/40 brown sd. AIR 24.5 BPM @ 2,945 psig. Max/Min press 3,020/2,790 psig. Flushed to top perf. ISIP 362 psig, 3" SIP vac. RDMO Cudd Frac Services. W/100 bbls pad pmpd, frac pmp failed. SD for 1.5 hrs waiting on trk. Resumed frac. W/1,172 bbls .25# sd pmpd, lost suction fr frac tanks, skipped .50# sd stage & went to flush. 1,594 BLWTR. SWI & SDON

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Tech DATE 2/2/05

Type or print name
For State Use Only

E-mail address:

Telephone No.

ORIGINAL SIGNED BY
GARY W. WINK

APR 13 2005

APPROVED BY: Gary W. Wink TITLE REGULATORY TECH/STAFF MANAGER DATE APR 13 2005

Conditions of Approval (if any)

- 12/24-27/04** SDF holiday.
- 12/28/04** SITP vac. Rel pkr & POOH w/2-7/8" tbg & pkr. RU Lucky rev unit. RIH w/4-3/4" bit, x-over, & 2 - 3-1/2" DCs on 2-7/8", 6.5#, N-80, EUE, 8rd tbg. Tagged sd @ 3,736'. Attempted to est circ, could not. POOH w/2-7/8" tbg & tools. SWI & SDON.
- 12/29/04** PU & RIH w/4-3/4" bit, tbg check valve, 5 jts 2-2/8", 6.5#, N-80, EUE, 8rd tbg & sd bailer on 2-7/8", 6.5#, N-80, EUE, 8rd tbg. Tagged fill @ 3,736'. Cleaned sd to 3,741' (CIBP). Dry drld on CIBP for 2 hrs & CIBP fell free. Pushed CIBP to 3,764' & could not get CIBP to go any lower. Suspect sd frac communicated below CIBP. POOH w/2-7/8" tbg & tools. RIH w/4-3/4" bit, x-over & 4 - 3-1/2" DCs on 108 jts 2-7/8" tbg to 3,530'. Left tools swinging. MIRU Key foam unit. SWI & SDON.
- 12/30/04** Hooked up blow dn line & frac tank. Est circ w/foam unit. Tagged CIBP @ 3,780'. RU swivel. Cleand fill to 3,847' (19' below btm perf) & quit making hole. Circ hole clean. POOH LD 2-7/8" tbg & tools. Changed BOP rams. SWI & SDON.
- 12/31/04** RU Centrillift spoolers. RIH w/Centrillift 60 hp, 1,505v, 27a UT mtr (same), seal section (same), RGS (same), 158 stg TD850 sub pmp (same), 70' mtr lead cable (new), 4,110' #4 round cable (same) on 118 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg (same). RD spoolers. ND BOP. NU WH. Sub pmpd up in 14". RWTP. Tbg & pmp landed @ 3,758'.
- 1/4/05** RU Centrillift. ND wellhead. POOH LD 3 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. NU wellhead. RD Centrillift. Sub pmpd up in 13". RWTP. Tbg & pmp landed @ 3,665.78
- 1/6/05** In 24 hrs, well pmpd 11 BO, 612 BW & 5 mcf w/TD850 sub pmp. 100% run time. FL 797' FAP.
- 1/13/05** In 24 hrs, well pmpd 9 BO, 802 BW & 6 mcf w/TD850 sub pmp. 100% run time. FL 675' FAP.
- 1/14/05** In 24 hrs, well pmpd 13 BO, 804 BW & 6 mcf w/TD850 sub pmp. 100% run time. FL 697' FAP.
- 1/16/05** In 24 hrs, well pmpd 8 BO, 692 BW & 5 mcf w/TD850 sub pmp. 100% run time. FL 1,209' FAP.
- 1/21/05** In 24 hrs, well pmpd 26 BO, 812 BW & 6 mcf w/TD850 sub pmp. 100% run time.